See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Astonia, NM \$4210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

pentor Meridian Oil I	nc.	<u>-</u> -				Well Al	1 NO.			
PO Box 4289	Farming	ton, N	M 87499							
son(s) for Filing (Check proper box)				Other	(Please expla	in)				
w Well	•	~	sporter of:							
completion.	Oil Contract Con	☐ Dry	Gas (A) deasate							
tage in Operator L	Casinghead Gas		Occupant C							
address of previous operator										
DESCRIPTION OF WELL	ND LEASE					Kind a	/ 1 2222	10	am No.	
see Name	Well No. Pool Name, Including 211 Basin Fr						Rederation Fee SF-078487C			
Sunray		111	Dasin iii	11014114	0041			<u> </u>		
Unit Letter N	. 865	Fee	Prom The SOL	ith Line	and	<u>0</u>	4 From TheW	est_	Line	
						San Juan			County	
Section 5 Township		Rag	- 8W	, NIV	IPM,	Jan Juan				
DESIGNATION OF TRANS	SPORTER O	F OIL	AND NATUR	AL GAS			4.11.4			
me of Authorized Transporter of Oil	□ «C	ondensate	\square	Address (Give			copy of this form			
Meridian Oil	nc.	7 ~	Dry Gas 💢	PO Box	4289	hich approved	gton Nm copy of this form	is to be se	nt)	
me of Authorized Transporter of Casing Meridian Oil		_	ا لما حد ردر	PO_Box_			aton, NM			
well produces oil or liquids,	Unit Sec.	Tw		ls gas actually		When	1			
e location of tanks.	N 1 5		9N 8W							
his production is commingled with that it. COMPLETION DATA	from any other les	se or pool	, give commingli	ng order mumi						
Designate Type of Completion		Well	Gas Well	New Well	Workover	Doepes	Plug Back Sa	me Res'v	Diff Res'v	
to Spudded	Date Compi. Re	ady to Pro	d.	Total Depth	l <u> </u>		P.B.T.D.			
evations (DF, RKB, RT, GR, etc.)	Name of Produc	ing Forms	tica	Top Oil/Gas Pay			Tubing Depth			
OTALICAS							Depth Casing Shoe			
114 242										
	TUB	ING, C	ASING AND	CEMENTI	NG RECOI	RD	T	OKC OC.1	ENT	
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
	 -		·		6					
	-					EUE	IVE	2)		
					-m		T - 1]] -		
TEST DATA AND REQUE	ST FOR ALL	OWAB	LE	he equal to o	exceed top a	augl o	1990 or be for	full 24 hos	es.)	
TEST DATA AND REQUEST FOR ALLOWABLE [L WELL (Test must be after recovery of total volume of load oil and must ste First New Oil Run To Tank Date of Test				Producing M	ethod (Florage	mangrage (R.	(c) Div			
				Oir CCiti			Choke Size			
ength of Test	Tubing Pressure	bing Pressure			Casing Pressure					
nual Prod. During Test Oil - Bbls.			Water - Bbis.			Gas- MCF				
/	Ou - Bots.						<u></u>			
GAS WELL										
ctual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
sting Method (pilot, back pr.)	I noing Pressur	e (2014-m	,							
L OPERATOR CERTIFIC	CATE OF C	OMPI	IANCE	1	011 00	NOCOL	ATION F	71//101/	ON	
I hereby certify that the rules and regu				1	OIL CC	NSEHV	'ATION [יופועונ	OIN .	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				•		AUG 1 0 1990				
se true and complete to the best of my	· Andwicoles and p	cuci.		Dat	e Approv	/ea				
Leslu Kahi	vary					~	1) d			
Signature Leslie Kahwajy-Prod. Serv. Supervisor				By Such Street						
Les lie Kanwa.	y¥roa. S		Superviso Tide	Title		SUPE	RVISOR D	STRIC	T #3	
08-09-90	(505	326	-9700	1 110	-		<u> </u>			
Date		Telepi	one No.	11				<u> </u>		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.