

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒		3. LEASE DESIGNATION AND SERIAL NO. SF-078415A
2. NAME OF OPERATOR Meridian Oil Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 880'N, 790'W		8. FARM OR LEASE NAME Day Com
14. PERMIT NO.		9. WELL NO. 200
15. ELEVATIONS (Show whether OF, ST, GR, etc.) 6473'GL		10. FIELD AND POOL, OR WILDCAT Undes. Fruitland Coal
		11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA Sec. 09, T-29-N, R-08-W N.M.P.M.
		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Running Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09-13-88

TD 3147'. Ran 8 jts. 4 1/2", 10.5#, K-55 casing liner, 318' set @ 3147'. Float shoe set @ 3147'. Top of liner hanger @ 2829'. Cemented w/20 sx 65/35 Poz w/6% gel, 2% calcium chloride and 1.5 cu.ft./sx perlite (39 cu.ft.), followed by 80 sx Class "B" w/3% calcium chloride (94 cu.ft.), circulated liner.

SEP 29 AM 8:35
FARMINGTON, NEW MEXICO

SEP 29 1988
OIL OPER. DIV.
DIST. 2

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Regulatory Affairs

DATE

09-28-88

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 30 1988

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side