

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		2. NAME OF OPERATOR Meridian Oil Inc.		3. ADDRESS OF OPERATOR P.O. Box 4289, Farmington, NM 87499		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1810' N, 1660' W At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. SF-078502A		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Hardie A Com		9. WELL NO. 210		10. FIELD AND POOL OR WILDCAT Basin Fruitland Coal		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 24, T29N, R8W		12. COUNTY OR PARISH San Juan		13. STATE NM	
15. DATE STUDDED 11-20-88		16. DATE T.D. REACHED 11-25-88		17. DATE COMPL. (Ready to prod.) 12-5-88		18. ELEVATIONS (OF. RKB, RT. GR. ETC.)* 6610' GL		19. ELEV. CASINGHEAD 6610'		20. TOTAL DEPTH, MD & TVD 3321'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY Rotary Tools Cable Tools		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3088' - 3266' (Fruitland Coal)		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN None		27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)																									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED															
9 5/8"		32.3#		321'		12 1/2"		260 cf																	
7"		20#		3321'		8 3/4"		1260 cf																	
29. LINER RECORD																									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)											
No Liner										2 3/8"		3265'													
30. TUBING RECORD																									
31. PERFORATION RECORD (Interval, size and number)																									
3088'-93', 3200'-02', 3206'-08', 3210'-16', 3221'-25', 3227'-32', 3234'-36', 3239'-42', 3244'-50', 3260'-3266'. (Predrilled Liner)																									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																									
DEPTH INTERVAL (MD)																									
3088'-3266'																									
AMOUNT AND KIND OF MATERIAL USED																									
165,000# sand; 90,216 gals. wtr.																									
33. PRODUCTION																									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing-capable of comm. HC; to be sold when connected.												WELL STATUS (Producing or shut-in)											
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO											
SI-948		SI-975																							
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)													
SI-948		SI-975																							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																									
35. LIST OF ATTACHMENTS None																									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																									
SIGNED		TITLE												DATE											
[Signature]		Regulatory Affairs												12/30/88											

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction