Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

A1124

BUREAU OF LAND MANAGEMENT APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					5. LEASE DESIGNATION AND SERIAL NO. SF-078415A 6. IF INDIAN, ALLOTTES OR TRIBE NAME								
							i. TYPE OF WORK DRII	LL 🖸	DEEPEN	PLUG B	ACK 🗆	7. UNIT AGREEMENT NAME	
							OIL GA	. 7 		INGLE X MULT	CIPLE -		
OIL GAS SINGLE SINGLE SONE SONE SONE SONE SONE SONE					8. FARM OR LEASE NAME								
Meridian Oil Inc.					Roelofs E								
ADDRESS OF OPERATOR					202								
PO Box 4289, Farmington, NM 87499					10. PIPED AND POQU, OR WILDC	AT							
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					Undes. Fruitland	Coa							
At "1005 N, 1	435'W .				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA								
At proposed prod. sone					Sec. 22, T-29-N, R	8-1							
DISTANCE IN MILES A	ND DIRECTION FROM NEARE	ST TOWN OR POST OFFIC	1.		NMPM C 12. COUNTY OR PARISH 13. ST	ATE							
10 miles	from Blanco ,	NM			San Juan NM	~							
DISTANCE PROM PROPUL LOCATION TO NEAREST	BED"	16. N	O. OF ACRES IN LEASE	17. NO. O									
PROPERTY OR LEASE LI (Also to nearest drig.		05'	1040	TOTE	118 WELL 160.00								
DISTANCE FROM PROPO TO NEAREST WELL, DR	SED LOCATION®	19. P	ROPOSED DEPTH	\-	IT OR CABLE TOOLS								
OR APPLIED FOR, ON THU	LEASE, PT.	0.	3327 '		Rotary								
6671 GL	ther DF, RT, GR, etc.)				22. APPROX. DATE WORE WILL	START							
4 111	a action is subject to t		7										
pro .anc	codural review pursual appeal pursuant to	POSED CASING AN	CEMENTING PROG	RAM CHOICA	NG OPERATIONS AUTHORIZED IT TO COMPLIANCE WITH ATT	ARE							
SIZE OF HOLE	SIZE OF CABING	WEIGHT PER FOOT	SETTING DEPTH	"GENE	RAL REINTIRE ME RISE	ACHEE							
12 1/4	9 5/8	32.3#	200	130 c	f.circulated								
8 3/4"	7" 5 1/2"line	20.0# r 23.0#	3130'		f circ. surface								
A 3000 ps	land coal form	psi test do	uble gate pi	revente:	r equipped with								
blind and	pipe rams wi	ll be used f	or blow out	preven	tion on this wel	1.							
This gas is dedicated.													
mbo NEI / A	of Cootion 22	: ~ 3 ~ 3 : ~ ~ ~ ~		- 7 7									
THE NW/4	of Section 22	is dedicate	d to this we	STT.									
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				a dia	7								
ne. If proposal is to d	rill or deepen directionally				active sone and proposed new present true vertical depths. Give								
venter program if any			The second secon	<u>សាល់ គឺសេរី។</u> យោក ស									
1 Suisi	x . K. 1971 /	(11	Regulator	v Affa	irs 07-22-	88							
SIGNED / ICCOLD	X 1600 / Co	TITLE	200 300 200 00	7	DATE O/ ZZ								
(This space for Feder	al or State office use)												
PERMIT NO.		79. 53.	APPROVAL DATE		ADDOMATO								
	11.	· · · · · · · · · · · · · · · · · · ·			AC AMPAIR	KH							
IAPROVED BY		TITLE			- STAINING	}							
CONDITIONS OF APPROVA		\$ #3 P			NOV 1 0 1938								
48 485 Par 1999 - 16 P	4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Nator	10		my while	_							
er ner n													

HOLD C-104 FOR NSP See Instructions On Reverse Side

AREA MANAGED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section Operator ALRIDI-A OIL INC. Roelofs (SF - 078415A)Range County Section Township Unit Letter 8 W. 22 29 N. San Juan Actual Footage Location of Well; tine and 1435 1005 NORTH feet from the feet from the line Ground Level Elev. Producing Formation Dedicated Acreage: 6671 Fruitland Undesignated 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

ACTES 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes;" type of consolidation ☐ Yes ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. *Note: Standard Location CERTIFICATION 5 I hereby certify that the information con-1435 LOC. Drilling Clerk Position Meridian Oil Inc. **6-9-**88 Registered Professional Engineer and/or Land Surveyor Neale C. Edwards

Certificate No.

