

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		14. PERMIT NO. 30-045-27370		DATE ISSUED 5/30/89		12. COUNTY OR PARISH San Juan		13. STATE NM							
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		2. NAME OF OPERATOR Union Texas Petroleum Corporation		Attn: Ken White		8. LEASE DESIGNATION AND SERIAL NO. SF 078487		6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
3. ADDRESS OF OPERATOR P.O. Box 2120, Houston, TX 77252-2120		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1180 FNL & 1570 FEL		At top prod. interval reported below		At total depth		7. UNIT AGREEMENT NAME							
15. DATE SPUDDED 11/23/90		16. DATE T.D. REACHED 11/30/90		17. DATE COMPL. (Ready to prod.) 1-2-91		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6386		19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 3026 MD & TVD		21. PLUG BACK T.D., MD & TVD 2983 MD & TVD		22. IF MULTIPLE COMPL., HOW MANY?		23. INTERVALS DRILLED BY ROTARY TOOLS X		CABLE TOOLS							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP TO BOTTOM, NAME (MD AND TVD)* 2760' - 2901' MD & TVD		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-DIL		27. WAS WELL CORED No		OIL CON. DIV.							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9 5/8"		36#		374'		12 1/4"		210 sx.		None					
7"		23#		3025'		8 3/4"		400 sx.		None					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2 3/8"		2924		2896	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
2760'02901' .4JSPF .05" 32 holes										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										2760-1901'		Frac. 65688 Gal Cross Link Jel			
33.* PRODUCTION										34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY			
DATE FIRST PRODUCTION 12/26/90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) Shut-in				35. LIST OF ATTACHMENTS					
DATE OF TEST No test		HOURS TESTED		CHOKE SIZE 2" pi TOT		PROD'N. FOR TEST PERIOD		OIL—BBL. ---		GAS—MCF. TSTM		WATER—BBL. ---		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE 300 psi		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										SIGNED Ken White		TITLE Permit Coordinator		DATE 7/11/91	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
					Ojo Alamo	2021'	
					Kirtland	2071'	
					Fruitland	2802'	
					Pictured Cliffs	3021'	