Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No Operator 30-045-2737**8** Meridian Oil Inc. 14538 Box 4289, Farmington, NM 87499 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of GAR. Charge out Recompletion Dry Gas. Effective 9/17/91 \overline{x} Change in Operator Casinghead Gas Condennate If change of operator give name Union Texas Petroleum Corporation, P.O. Box 2120, Houston, TX 77252-2120 and address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Leas Lease No. Basin (Fruitland Coal) 9/629 State Federal or Fee Prichard Federal 6 SF 078487 Location 1180 Feet From The north Line and Feet From The Unit Letter 29N Range 8W San Juan NMPM, Township County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Vame of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) X P.O. Box 4289; Farmington, NM; 82499 Meridian Oil Name of Authorized Transporter of Casinghead Gas or Dry Jas X Address (Give address to which approved copy of this form is to be sent) Watural Gas (El Paso P.O. Box 4990; Farmington, NM; 82499 When? If well produces oil or liquids, Is gas actually connected? Sec. Unit give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Cas Well Deepen | Plug Back | Same Res'v Diff Res'v Oil Well New Well Workover Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD HOLE SIZE SACKS CEMENT CASING & TUBING SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth of the Run To Tank

Date of Test

Producing Method (Flow, pump, gas lift, etc.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Length of Test **Tubing Pressure** Casing Pressure EP 2 3 1991 Actual Prod. During Test Water - Bbls. l Dist. S **GAS WELL** Gravity of Condensate Actual Prod. Test - MCF/D Bbis, Condensate/MMCF Length of Test Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (puot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above SEP 2 3 1991 is true and complete to the best of my knowledge and belief. Date Approved By_ Signature Production Analyst Leslie Kahwajy SUPERVISOR DISTRICT \$3 Title Printed Name Title 505-326-9700 9/20/91

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multi-v completed wells.