

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. SF-078596-A
1B. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> Coal Seam <input type="checkbox"/> OTHER <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Amoco Production Company				7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 2325 East 30th Street, Farmington NM 87401				8. FARM OR LEASE NAME Florance T
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1178' FSL x 1091' FWL At proposed prod. zone Same				9. WELL NO. 3
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 19 miles northeast of Bloomfield NM				10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal Gas
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest dril. unit line, if any) 1091'		16. NO. OF ACRES IN LEASE 1,447.31	17. NO. OF ACRES ASSIGNED TO THIS WELL 320 W/2 324-16	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SWSW Sec 3 T29N R8W
18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. See attached plan 3220'		20. ROTARY OR CABLE TOOLS Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6286' GR DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS FOR PROPOSED CASING AND CEMENTING PROGRAM				22. APPROX. DATE WORK WILL START* As soon as permitted
23. This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	
12-1/4"	9-5/8"	36# K55	250'	200 cf Class B
8-3/4"	7"	20# K55	2784'	782 cf Class B
6-1/4"	5-1/2"	23# P110	3210'	

Notice of Staking was submitted 4-26-89.

This well was formerly named Florance 144 by Tenneco. It was onsite by S.J. County Archaeological Research Center 9-26-88 under the names Florance 144.

Lease description:

T29N-R8W, NMPM

Sec. 1: Lots 3,4,S/2 NW/4, SW/4  
Sec. 3: Lots 3,4, S/2 NW/4, SW/4  
Sec. 12: E/2  
Sec. 13: N/2 NE/4

T30N-R8W, NMPM

Sec. 7: E/2 SW/4  
Sec. 18: E/2

RECEIVED  
AUG 03 1989  
OIL CON. DIV.  
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

SIGNED <u>J. L. Hampton</u>	TITLE <u>Admin. Supv.</u>	DATE <u>5/16/89</u>
(This space for Federal or State office use)		
PERMIT NO. _____	APPROVAL DATE _____	
APPROVED BY _____	TITLE <u>NMOCD</u>	DATE <u>JUL 27 1989</u>
CONDITIONS OF APPROVAL, IF ANY:		

APPROVED  
AS APPROVED  
Joel Farrell  
AREA MANAGER

\*See Instructions On Reverse Side

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-1  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

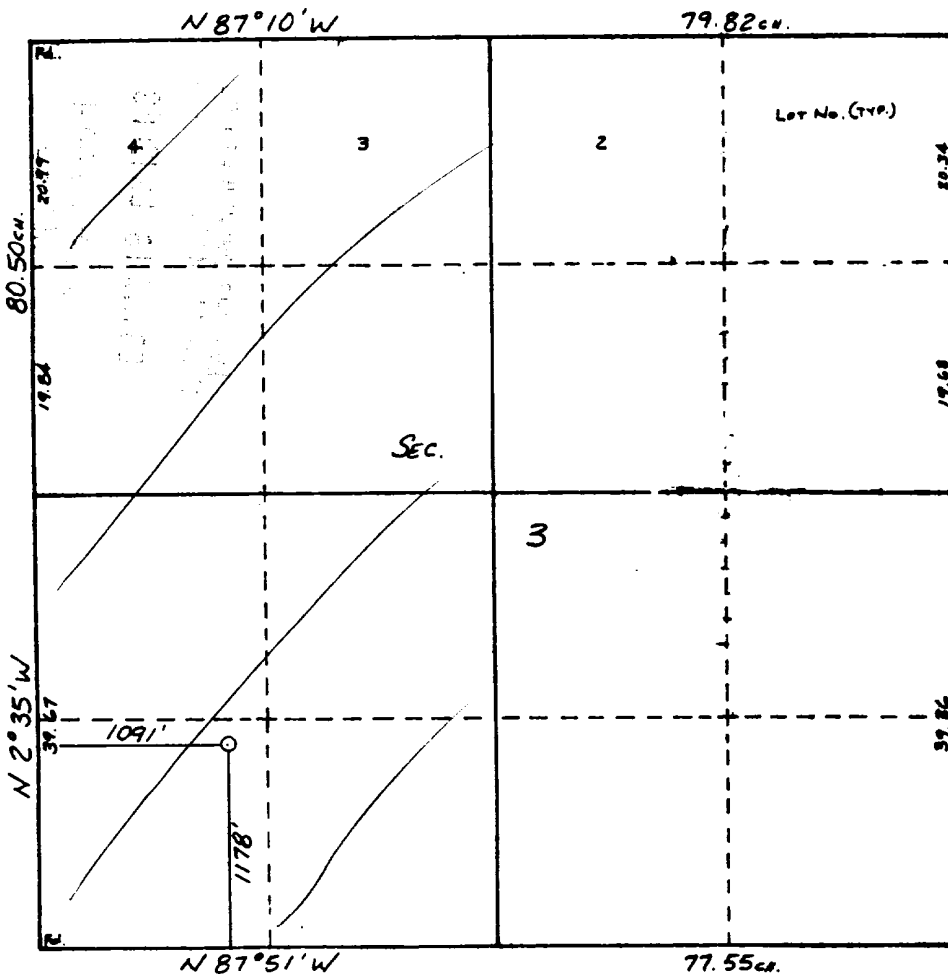
Operator <b>TENNECO OIL COMPANY</b>			Lease <b>FLORANCE T</b>		Well No. <b># 3</b>
Unit Letter <b>M</b>	Section <b>3</b>	Township <b>29 N</b>	Range <b>8 W</b>	County <b>SAN JUAN</b>	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> <span><b>1178</b> feet from the <b>South</b> line and</span> <span><b>1091</b> feet from the <b>West</b> line</span> </div>					
Ground Level Elev. <b>6296</b>	Producing Formation <b>Fruitland</b>	Pool <b>Basin Fruitland Coal Gas</b>		Dedicated Acreage: <b>W/2 320 324/16 Acres</b>	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*B. D. Shaw*

Name  
**B. D. Shaw**  
Position  
**Admin. Supv.**  
Company  
**Amoco Production**  
Date  
**4-26-89**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

**WILLIAM E. MAHNE**  
NEW MEXICO  
REGISTERED PROFESSIONAL ENGINEER  
and/or LAND SURVEYOR

Date Surveyed  
**4-26-89**  
Registered Professional Engineer and/or Land Surveyor  
*William E. Mahne*  
Certificate No.  
**8466**

