

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

 Budget Bureau No. 1001-0137
Expires August 31, 1985
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*1. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____2. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PEG BACK ☐ DIFF. BEVER. ☐ Other _____

3. NAME OF OPERATOR

4. ADDRESS OF OPERATOR

McKenzie Methane Corporation

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2110' FSL, 930 FWL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. 30-045-27454 DATE ISSUED 8-16-89

5. LEASE DESIGNATION AND SERIAL NO.

SF-078414

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Day B

9. WELL NO.

#13

10. FIELD AND POOL OR WILDCAT

Basin FT Coal

11. SEC., T., R., S., OR BLOCK AND SURVEY OR AREA

Sec8-T29N-R8W

12. COUNTY OR PARISH
San Juan13. STATE
NM

15. DATE REFINED 10-12-90 16. DATE T.D. REACHED 10-16-90 17. DATE COMPL. (Ready to prod.) 5-21-91 18. ELEVATIONS (OF, RKB, RT, OR, ETC.)* 6355 GR 19. ELEV. CASINGHEAD 6357

20. TOTAL DEPTH, MD & TVD 3120 21. FLUID, BACK T.D., MD & TVD 3063 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY ROTARY TOOL 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Fruitland Coal: 2864-2992

AUG 08 1991

GR/SP/CAL-Density/Microlog OIL CON. DIV

CASING RECORD (Report casing set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
8-5/8	24	253'	12-1/4	218 cu ft circ cmt	
5 1/2	17	3119	7-7/8	986 cu ft "	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	2933	

29. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
.40" holes: 4 SPF: 2864-86, 2898-2920, 2951-54, 2958-92.		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		2864-2992	112,000 gals + 171,000# SD

33. PRODUCTION						
DATE FIRST PRODUCTION			PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
WOPL			Flowing			SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.
5-28-91	24	.500		0	339	0
FLW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)
60 Psig	60 Psig			339		

34. INFORMATION OF GAS (Sold, used for fuel, vented, etc.)

To Be Sold

35. LIST OF ATTACHMENTS

Fruitland Coal Test Data

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: TS/ Sgh TITLE: Operations Manager DATE: 7-10-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

15 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to submit any false, fictitious or fraudulent documents.

ACCEPTED FOR RECORD
AUG 6 1991
Steve Jayne

FARMING FOR RESOURCE AREA

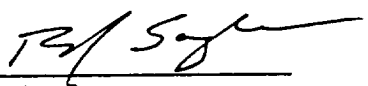
McKENZIE METHANE CORPORATION
DAY B #13
FRUITLAND COAL TEST DATA

Test Date: 5/28/91

SITP/SICP: 320/320 Psig (7 days)

Final FTP/FCP: 60/60 Psig (24 hours)

Flow Rate: 339 MCFD, 0 BWPD, 0 BOPD
Stabilized rate after 24 hours.
Measured through 2" prover with .50" orifice.
No separator was used since no fluid was
produced.



R. J. Sagle
Operations Manager