Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	T	OTRAN	ISPO	RT OIL	AND NAT	TURAL GA					
MESA OPERATING LIMITED PARTNERSHIP							l l	Veil API No. 30-045-27504			
Address						30-043-27304					
	ARILLO,	TEXAS	791	89							
Reason(s) for Filing (Check proper box)					Othe	t (Please expla	in)				
New Well X		hange in T	•								
Recompletion $\square$	Oil Carinahaad	_	Ory Gas Condens	_						ļ	
Change in Operator   f change of operator give name	Casinghead	Cas C	ondens	ate							
and address of previous operator											
II. DESCRIPTION OF WELL A	ND LEAS	SE		. <u>.</u>							
Lease Name Well No. Pool Name, Including						- 1		Kind of Lease Lease No. State, Federal or Fee E 5226-1			
FC STATE COM		6	bası	n Frui	tland Co	aı					
Location Unit Letter H	. 247	0' ,	Feet Fro	m The N	orth Lin	e and790	).† Fe	et From The	East	Line	
22	29N		Range	8W		мрм,	San Jua	n		County	
Beedoa						VIFIVI,	Dan Gaa			County	
III. DESIGNATION OF TRANS				NATU	RAL GAS	e address to wi	hich approved	copy of this f	orm is to be se	nt)	
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
Name of Authorized Transporter of Casinghead Gas  or Dry Gas X						Address (Give address to which approved copy of this form is to be sent)					
EL PASO NATURAL GAS CO								PASO, TEXAS 79998			
If well produces oil or liquids, give location of tanks.	Unit   :	Sec.	Twp.	Rge.	Is gas actuali	y connected?	When	?			
If this production is commingled with that f	rom any othe	r lease or p	ool, giv	e commingl	ing order num	ber:					
IV. COMPLETION DATA		·							<del>,</del>		
Designate Type of Completion	- (X)	Oil Well		ias Well X	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth	Total Depth			P.B.T.D.		
7/17/90 8/21/90					L	2525			2469'		
Elevations (DF, RKB, RT, GR, etc.) 5871 GR	Name of Producing Formation Fruitland Coal					Top Oil/Gas Pay 2150			Tubing Depth 2407 '		
Perforations Trute and God I									Depth Casing Shoe		
2150' - 2348'								<u> </u>			
	TUBING, CASING AND C				CEMENTI				CACVE CEMENT		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT 150 sx Class "B"			
12 1/4" 7 7/8"		8 5/8" 5 1/2"				2525'			485 sx Class "B"		
7 7/8		2 3/8"				2407'			409 3x Class B		
	2 3/6					<del>10</del> 7					
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE						6 611244	1	
OIL WELL (Test must be after r			of load	oil and mus			lowable for th	is depth or be	for full 24 hou	<i>(TS.)</i>	
Date First New Oil Run To Tank	Date of Test				THE REAL PROPERTY.	Producing Mathod File Print 22 1,			M		
Length of Test	Tubing Pressure				Casing	Casing Cessure			giske Size		
					n n	AUG27	1990-	Gas- MCF			
Actual Prod. During Test	Oil - Bbls.				Water - Bbi		. 011				
					<del>'                                    </del>	HL COP		<del>- </del>			
GAS WELL Actual Prod. Test - MCF/D	Length of Test.				Bbls. Conde	DIST	.3	Gravity of	Condensate		
175	24 hrs					0			• NA		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pres	Casing Pressure (Shut-in)			Choke Size . 750		
Back Pressure					<del></del>	77 1 .730					
VI. OPERATOR CERTIFIC				NCE		OIL CO	NSERV	'ATION	DIVISION	NC	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above											
is true and complete to the best of my lolowledge and belief.					Dat	Date ApprovedAUG 2 9 1990					
Carolin L. Milkon.											
Signature						By By Charles					
Carolyn McKee Sr. Regulatory Analyst							SUP	ERVISOR	R DISTRIC	E T	
Printed Name August 23, 1990	(	306) 3	78-1		Title	8				• • •	
Date		Tele	ephone	No							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.