

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-27505
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E 5226-2
7. Lease Name or Unit Agreement Name FC STATE COM
8. Well No. # 10
9. Pool name or Wildcat Basin Fruitland Coal

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator MESA OPERATING LTD PARTNEESHIP
3. Address of Operator P.O. BOX 2009, AMARILLO, TEXAS 79189	4. Well Location Unit Letter <u>H</u> : <u>1620</u> Feet From The <u>North</u> Line and <u>790</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>29N</u> Range <u>8W</u> NMPM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <u>OIL CON. DIV.</u> <input type="checkbox"/> <u>DIST. 3</u>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>TD NOTICE/PROD CASING</u> <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well TD'd on 9/30/90 at 3170'. RU and ran 5 1/2" 17# I-70 LT&C casing, set @ 3170'. Cemented 1st stage with 30 sx 65% Class "B"/35% Poz; lead 75 sx Class "B"; tailed in with 100 sx Class "B"; circulated good cement to surface; cemented 2nd stage with 30 sx 65% Class "B"/35% Poz; lead 100 sx 65% Class "B" and 35% Poz; tailed in with 125 sx Class "B"; circulated good cement to surface; DV tool @ 2206'. Cemented 3rd stage with 450 sx 65% Class "B"/35% Poz; tailed in with 75 sx Class "B"; DV tool @ 2913'. Circulated good cement to surface. WOCU. Will test casing when RU to complete.

xc: NMOCD-A (0+6), WF, Reg, Land, Expl., Drlg.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carolyn L. McKee TITLE Sr. Regulatory Analyst DATE 10/4/90  
TYPE OR PRINT NAME Carolyn L. McKee (806) 378-1000 TELEPHONE NO.

(This space for State Use)

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 09 1990

CONDITIONS OF APPROVAL, IF ANY: