

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-27513
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E 5113-16
7. Lease Name or Unit Agreement Name FC STATE COM
8. Well No. # 5
9. Pool name or Wildcat Basin Fruitland Coal

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator MESA OPERATING LIMITED PARTNERSHIP	
3. Address of Operator P.O. BOX 2009, AMARILLO, TEXAS 79189	
4. Well Location Unit Letter K : 1700' Feet From The south Line and 1580 Feet From The west Line Section 2 Township Range NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6102' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <u>OIL CON. DIV. DIST. 3</u> <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>CSG TEST/PERFORATE</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pressure tested 5 1/2" casing to 5000 psig, Held OK. RU Blue Jet on 8/13/90 and perforate 2813-2865' w/4" csg gun w/19.6 gm TJP charges (.41" EHD), 4 SPF. Frac w/13,400 gals 30# x-link. Re-Perf 28.0'-2865' w/4" csg gun w/19.6 grm TJP charges (.41" EHD), 4 SPF; frac w/30,000 gals x-link + 74,000# sand. Set Baker CIBP @ 2805'; perf Fruitland Coal from 2755'-2791' w/4" csg gun w/19.6 gm TJP charges (.41" EHD), 4 SPF. Frac with 60,000 gals 30# x-link + 172,500# sand. Set Baker CIBP @ 2750'; Perf Fruitland Coal from 2588'-2741' w/4" csg gun, 19.6 gm TJP charges (.41" EHD), 4 SPF. Frac w/59,700 gals 30# x-link + 101,000# sand. Presently milling on CIBP's.

xc: NMOC-D-A (0+6), WF, Reg, Land, Expl. Drlg

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carolyn L. McKee TITLE Sr. Regulatory Analyst DATE 8/14/90  
TYPE OR PRINT NAME Carolyn L. McKee TELEPHONE NO. 806-378-100

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE AUG 17 1990  
CONDITIONS OF APPROVAL, IF ANY: