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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ISTRICT III 000 Rio Brazos Rd., Azzec, NM 87410	REQUEST FO									
	TOTRA	NSPOR	TOIL.	AND NAT	URAL GA					
perator						Well API No.				
MESA OPERATING LIM	ITED PARTNERS	SHIP					<u> 30-045-</u>	27513		
Address AMA	PILLO TEYAS	70180	-							
P.O. BOX 2009, AMA (eason(s) for Filing (Check proper box)	KILLO, IEARO	7 7 1 0 9		Othe	r (Please expla	uin)				
lew Well	Change in	Transporter (of:			•				
············	<u> </u>	Dry Gas	<u> </u>							
ecompletion		Condensate	\exists							
hange in Operator	Casinghead Gas	Conocusate								
change of operator give name d address of previous operator										
. DESCRIPTION OF WELL		I 				Vinda	£1		nse No	
case Name FC STATE COM	Well No. Pool Name, Including 5 Basin Frui			B			of Lease Lease No. Federal or Fee E 5113-16			
ocation					1500		-			
Unit Letter K: 1700 Feet From The				outh Line and 1580 Feet From The West Line						
Section 2 Township	29N	Range	8W	, NI	мрм,	Sar	Juan .		County	
I. DESIGNATION OF TRAN	SPORTER OF O	II. AND N	JATTIK	RAT. GAS						
lame of Authorized Transporter of Oil NA	or Conden]	Address (Giv	e address to wi	hich approved	copy of this fo	rm is to be se	nt)	
Name of Authorized Transporter of Casing	head Gas or Dry Gas				e address to w				nt)	
EL PASO NATURAL GAS C	.0	 _			OX 1492,	EL PASO), TX 79	998		
f well produces oil or liquids, ive location of tanks.	Unit Sec.	Twp.	Rge.	Is gas actuall No	y connected?	When	?			
this production is commingled with that	from any other lease or	pool, give co	ommingli							
V. COMPLETION DATA		<u>_</u>				l Dance	Dive Deek	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X) Oil Well	i Gas	Well	New Well	Workover	Deepen	Plug Back	27116 Vez A	Dill Res v	
Date Spudded	Date Compl. Ready to	Prod.		Total Depth			P.B.T.D.			
7/20/90	9/05/90	9/05/90			3000'			2952'		
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Dept			
6102'	Fruitland Coal			2701'			2928 * Depth Casing Shoe			
Perforations							Depth Casin	g Snoe		
Fruitland Coal 2	2701'-2865'									
	TUBING.	. CASING	AND	CEMENTI	NG RECOF		·			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
12 1/4"	8 5/8"			223'			150 sx "B"			
7 7/8"				3000'			290 'B'/250 'B'			
	2 3/8"			2928'						
, TEST DATA AND REQUE	ST FOR ALLOW	ABLE		<u> </u>	<u>-</u>					
OIL WELL (Test must be after	recovery of total volume	of load oil o	and must	be to to	e corpo l	b or	depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test	•		Printing	ethed (Monte p	nump, de lite	11)			
Length of Test	Tubing Pressure			Casing PressureP 1 0 1990			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water Off CON. DIV.			Gas- MCF			
GAS WELL						_				
Actual Prod. Test - MCF/D	Length of Test			Bbls. Conde	nsate/MMCF		Gravity of	Condensate		
231	24 hrs			0			NA			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
Back Pressure	300				600			0.500		
VI. OPERATOR CERTIFIC			E		OIL CO	NCEDV	ΔΤΙΩΝ	DIVISI	NC	
I hereby certify that the rules and regu	dations of the Oil Conse	ervation				HULNY	ALION	D1 4 1010	J1 4	
Division have been complied with and	i that the information gi	ven above				^	rD 4 A	1000		
is true and complete to the best of my	knowledge and belief.	,		Dat	e Approv		<u> </u>	UEEL		
	/ AMNU	2			FF (Original Sign	ed by CHA	RLES GHOLS	SON	
(AlaVia).	UNITE	<i></i>			•	 	1 cui	Maria Cuore	777	
Signature				∥ By₋						
Carolyn McKee	Sr. Regulato	ry Anal	Lyst		מבמומרי	OH V CAC	DICOLOTOR	ט מורז ייים		
Printed Name		Title		Title	9	OIL & GAS	INSPECION	ن, ادار <u>ن</u>		
9/7/90	(806) 378-1			1						
Date	Te	lephone No.		-11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.