

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-27534
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Three States Com
8. Well No. #1A
9. Pool name or Wildcat Blanco Mesaverde
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6482' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Amoco Production Company Atten. John Hampton
3. Address of Operator P.O. Box 800, Denver, CO 80201
4. Well Location Unit Letter C : 1030 Feet From The North Line and 1550 Feet From The West Line Section 16 Township 29N Range 8W NMTPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6482' GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: Spud and Set Casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud a 12 1/4" surface hole on 12-9-90 at 13:15 hrs. Drilled to 1115'.

Set 9 5/8" 36" K-55 LT-C surface casing at 318'. Cemented with 195sx class B Cement slurr. w/2% CAC12. Circulated 8 BBLs to the surface. Pressure tested casing to 1000 psi. Drilled a 8 3/4" hole to a TD of 3650' on 12-17-90. Set 7" 23" K-55 LT-C production casing at 3636'. Cemented with (1st stage) 128sx class B Nalcor lite, tail w/200 sx ch B Nalcor (2nd stage) 818sx class B Nalcor lite, tail w/60sx class B Nalcor. Circulated \* BBLs good cement to the surface.

Rig Released at 8:30 hrs. on 12-17-90.

DV tool set @ 2369' no cement circulated to surface 1st or 2nd stage.

Temp survey attached: See Temp. survey. I.O.C. at 50'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

John Hampton

TITLE

Sr. Staff Admin Super.

DATE

1/10/91

TYPE OR PRINT NAME

John Hampton

TELEPHONE NO. 830-6003

(This space for State Use)

Original Signed by FRANK T. CHAVEZ

APPROVED BY

TITLE

SUPERVISOR DISTRICT # 3

DATE

JAN 17 1991

CONDITIONS OF APPROVAL, IF ANY: