

Budget Bureau No. 1001-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____						7. UNIT AGREEMENT NAME _____	
2. NAME OF OPERATOR McKenzie Methane Corporation						8. FARM OR LEASE NAME Wilch A	
3. ADDRESS OF OPERATOR 1911 Main Ave., Suite 255, Durango, Colorado 81301						9. WELL NO. #13	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1260' FNL, 1350' FEL At top prod. interval reported below Same At total depth Same						10. FIELD AND POOL, OR WILDCAT Basin ET Coal	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec26-T29N-R8W							
12. PERMIT NO. 30-045-27837		DATE ISSUED 3-24-90		12. COUNTY OR PARISH San Juan		13. STATE NM	
15. DATE REFERRED 10-6-90		16. DATE T.D. REACHED 10-21-90		17. DATE COMPL. (Ready to prod.) 5-1-91		18. ELEVATIONS (OF, RKB, RT, OR, ETC.)* 6355 GR	
19. TOTAL DEPTH, MD & TVD 3051		20. PLUG BACK T.D., MD & TVD 2998		21. IF MULTIPLE COMPL., HOW MANY? 1		22. INTERVALS DRILLED BY All	
23. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, THICKNESS, etc. Fruitland Coal: 2753-2922						24. WAS DIRECTIONAL SURVEY MADE No	
25. TYPE ELECTRIC AND OTHER LOGS RUN GR/SP/CAL-Density/Microlog						26. WAS WELL CORDED No	
OIL CON. DIV.							
Casing Record (Report all casing used in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT CURED	
8-5/8	24	255	12-1/4	236 cu ft., circ cmt			
5-1/2	17	3050	7-7/8	928 cu ft. "			
Liner Record				Tubing Record			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	2847	
27. PERFORATION RECORD (Interval, size and number) .40" holes: 4 SPF: 2753-63, 2789-93, 2868-95, 2901-22.				28. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPT. INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 2753-2922 112,000 gals + 150,000# SD			
29. PRODUCTION							
DATE FIRST PRODUCTION WOPL		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 5-8-91	HOURS TESTED 24	CHOKE SIZE .750	PROD'M FOR TEST PERIOD →	OIL—BSL. 0	GAS—BSL. 400	WATER—BSL. 0	GAS-OIL RATIO
FLOW. TUBING PRESS. 32 Psig	CASING PRESSURE 32 Psig	CALCULATED 24-HOUR RATE →	OIL—BSL. →	GAS—BSL. 400	WATER—BSL. 0	OIL GRAVITY-API (CORR.)	
30. INFORMATION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold				TEST WITNESSED BY Steve Layne			
31. LIST OF ATTACHMENTS Fruitland Coal Test Data							
I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED [Signature]	TITLE Operations Manager			DATE 7-10-91			

*(See Instructions and Spaces for Additional Data on Reverse Side)

16 U.S.C. Section 1001 makes it a crime for any person knowingly to "kill, harass, or harm" a bald eagle.

IOUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and

TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
			NAME	TOP	
				MEAS. DEPTH	TRUE VERT. DEPTH
			Ojo Alamo	1938	
			Kirtland	2121	
			Fruitland	2681	
			Pictured Cliffs	2964	

McKENZIE METHANE CORPORATION
WILCH A #13
FRUITLAND COAL TEST DATA

Test Date: 5/8/91

STTP/SICP: 550/550 Psig (7 days)

Final FTP/FCP: 32/32 Psig (24 hours)

Flow Rate: 400 MCFD, 0 BWPD, 0 BOPD
Stabilized rate after 24 hours.
Measured through 2" prover with .75" orifice.
No separator was used since no fluid was
produced.



R. J. Sagie
Operations Manager