

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other Coal Seam	5. Lease Designation and Serial No. SE-078416A
2. Name of Operator CONOCO INC. ATTN: R. R. Heldenbrand	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 3817 NW Expressway, Oklahoma City, OK 73112	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2210' FNL & 790' FEL NW NE Sec. 23-T29N-R8W	8. Well Name and No. WILCH "A" #11
	9. API Well No. 30-045-27883
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal Gas
	11. County or Parish, State San Juan Co., NM

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud Report</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached for all information pertaining to Requirements of Section 13

*Complete Change from Conoco Prod. Co.*

**RECEIVED**

JAN 04 1991

OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct	
Signed <u>Ronald R. Heldenbrand</u>	Title <u>Manager-Regulatory Affairs</u>
(This space for Federal or State office use)	
Approved by _____	Title _____
Conditions of approval, if any:	

ACCEPTED FOR RECORD

DEC 26 1990

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

(Witch A-11)  
**NEW MEXICO SUNDRY NOTICE**

SPUD @ 20:30 HRS; 10/18/90

RIG RELEASED @ 0:400 HRS; 10/18/90

220 SX (253 FT<sup>3</sup>) CLASS G + 3% CaCl<sub>2</sub>  
+ 1/4 LB/SK CELLO FLAKE

CEMENT TO SURFACE: YES ☒ NO ☐  
ESTIMATED TOC: \_\_\_\_\_

Pressure Test: 1000 PSI - 10 Minutes - Held

6 JTS. 8-5/8, 24 PPF, K-55, ST&C @ 278 FT.

**TOTCO SURVEYS:**

DEPTH	ANGLE
<u>248</u>	<u>1/2°</u>
<u>763</u>	<u>3/4°</u>
<u>1251</u>	<u>3/4°</u>
<u>1451</u>	<u>1°</u>
<u>2656</u>	<u>1°</u>
<u>3146</u>	<u>1°</u>

**2nd. STAGE**

LEAD W/ 468 SX (978 FT<sup>3</sup>) CLASS 'G' / LITE POZ (65/35)  
+ 10% GEL + 10% SALT + 6-1/4 LB/SK GILSONITE  
+ 1/4 LB/SK CELLO FLAKE + 1/4 LB/SK ANTIFOAM

TAIL W/ 69 SX (80 FT<sup>3</sup>) CLASS 'G' + 1/4 LB/SK CELLO FLAKE

CEMENT TO SURFACE: YES ☒ NO ☐  
ESTIMATED TOC: \_\_\_\_\_

DY TOOL @ 2371 FT.

**1st. STAGE**

LEAD W/ 79 SX (165 FT<sup>3</sup>) CLASS 'G' / LITE POZ (65/35)  
+ 10% GEL + 10% SALT + 6-1/4 LB/SK GILSONITE  
+ 1/4 LB/SK CELLO FLAKE + 1/4 LB/SK ANTIFOAM

TAIL W/ 67 SX (77 FT<sup>3</sup>) CLASS 'G' + 1/4 LB/SK CELLO FLAKE

CEMENT TO SURFACE: YES ☐ NO ☒  
ESTIMATED TOC: 2371

FLOAT COLLAR @ 3136 FT.

Pressure Test: 1500 PSI for 30 Minutes - HEld

SHOE @ 3180 FT.

75 JTS. 5-1/5", 15.5 PPF, K-55, LT&C

DATE: 10-23-90

CC: P. BOWSER  
B. BALE  
E. BIELAMOWICZ  
D. GRIFFIN