

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator CONOCO INC.	Well API No. 30-045-27883
Address 3817 N. W. Expressway, Oklahoma City, Oklahoma 73112-1400	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Note: new connection for coal seam gas	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name WILCH "A"	Well No. 11	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee Federal	Lease No. SF-078416A
Location Unit Letter H : 2210 Feet From The North Line and 790 Feet From The East Line Section 23 Township 29N Range 8W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
EI Paso Natural Gas Co.	30th Street, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When?
	No A.S.A.P.

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 10-11-90	Date Compl. Ready to Prod. 11-01-90	Total Depth 3187'	P.B.T.D. 3123'					
Elevations (DF, RKB, RT, GR, etc.) GL 6430'	Name of Producing Formation Fruitland	Top Oil/Gas Pay 2890' 2987'	Tubing Depth 2918'					
Perforations 2987-90', 2994-3008', 3010-3021, 3023-3038'			Depth Casing Shoe 3180'					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2"	8 5/8"	278'	220 sxs
7 7/8"	5 1/2"	3180'	683 sxs
	2 3/8" tubing	2918'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test 11-09-90	Producing Method (Flow, pump, gas lift, etc.) Flowing
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls. 3

RECEIVED  
JAN 17 1991

GAS WELL

Actual Prod. Test - MCF/D 91	Length of Test 24 hours	Bbls. Condensate/MMCF 0	Gravity of Condensate 51.5
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 895	Casing Pressure (Shut-in) 895	Choke Size 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature W. W. Baker, Administrative Supervisor  
Printed Name 1/16/90 (405) 948-4859  
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 01 1991

By ORIGINAL SIGNED BY ERNIE BUSCH

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.