

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)
RECEIVED
BLM

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other <u>91 JAN 23 PM 2:01</u>		5. LEASE DESIGNATION AND SERIAL NO. SF - 078416A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. GENVR. ☐ Other <u>019 FARMINGTON, N.M.</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>01</u>	
2. NAME OF OPERATOR Conoco Inc.		7. UNIT AGREEMENT NAME <u>N.M.</u>	
3. ADDRESS OF OPERATOR 3817 N. W. Expressway, Oklahoma City, OK 73112		8. FARM OR LEASE NAME Wilch "A"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2210' FNL & 790' FEL NW NE At top prod. interval reported below At total depth		9. WELL NO. 11	
14. PERMIT NO. 30-045-27883		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal Gas	
DATE ISSUED 6-13-90		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 23-29N-8W	
15. DATE SPUDDED 10-11-90		12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 10-18-90		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 11-01-90		18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* GL 6430'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3187'	
21. PLUG, BACK T.D., MD & TVD 3123'		22. INTERVALS DRILLED BY 0 - 3187'	
23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal 2987' - 3038'		24. WAS DIRECTIONAL SURVEY MADE NO	
25. TYPE ELECTRIC AND OTHER LOGS RUN CNL-FDC-GR GR-SP-DIL		26. WAS WELL CORED NO	
27. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 - 5/8"	24#	278'	12 1/4"
5 - 1/2"	15 1/2	3180'	7 7/8"
	DV @2371'		
		CEMENTING RECORD	
		220 sks of Class G	
		1st Stage: 79 sxs lead G lite poz, tail w/ 67sxs G	
		(259 ft ³)	
		2nd Stage: lead w/468 sxs G lite poz, tail w/69 sxs G	
		(1160 cu ft)	
28. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
29. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	2918		
30. PERFORATION RECORD (Interval, size and number)			
2987 - 90' 2994 - 3008' (86 shots) 3010 - 21' 3023 - 38'			
31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2987 -3038		N ₂ foam frac w/33342 gals 30#	
		gel, 4000# 40/70 sand, 132,000#	
		16/30 sand and 887 MCF N ₂	
32. PRODUCTION			
DATE FIRST PRODUCTION 11-09-90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 11-9-90		WELL STATUS (Producing or shut-in) Shut-In	
HOURS TESTED 24	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. 40	CASING PRESSURE 82	CALCULATED 24-HOUR RATE →	
OIL—BBL. 0	GAS—MCF. 91	WATER—BBL. 3	GAS-OIL RATIO
33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared during testing, shut in pending pipeline connection			
34. LIST OF ATTACHMENTS			
35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED <u>Donna M. Insull</u>		TITLE <u>Manager, Regulatory Affairs</u>	
		DATE <u>1/16/91</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction