

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-078416A	
b. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 800 Denver, Colorado 80201		8. FARM OR LEASE NAME Wilch "A"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1490' FSL, 910' FWL, NW/SW		9. WELL NO. #12	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal Gas	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) 910'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T29N R8W	
16. NO. OF ACRES IN LEASE 1,600.00		12. COUNTY OR PARISH San Juan	
17. NO. OF ACRES ASSIGNED TO THIS WELL 320 acres W /2		13. STATE NM	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 6407		19. PROPOSED DEPTH 3235' TD	
20. ROTARY OR CABLE TOOLS Rotary		21. APPROX. DATE WORK WILL START* As soon as permitted	
22. ELEVATIONS (Show whether DF, RT, GR, etc.) 6407 GR		23. DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"	
24. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.		25. QUANTITY OF CEMENT 250 cf (cement to surface) 906 cf (cement to surface)	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 1/4"	8 5/8"	24#	250'
7 7/8"	5 1/2"	17#	3235' (TD)

Notice of Staking was submitted: 4/20/90

Lease Description:

T29N-R8W:
Sec. 23: All
Sec. 25: All
Sec. 26: E/2

RECEIVED
JUN 19 1990
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. J.L. Hampton		25. DATE 5/7/90	
SIGNED <i>J.L. Hampton</i>		TITLE Sr. Staff Admin. Supv.	
(This space for Federal or State office use)			
PERMIT NO.		APPROVAL DATE	
APPROVED BY		APPROVED	
CONDITIONS OF APPROVAL, IF ANY:		JUN 12 1990	
		Ken Townsend	
		AREA MANAGER	

NMCCO

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

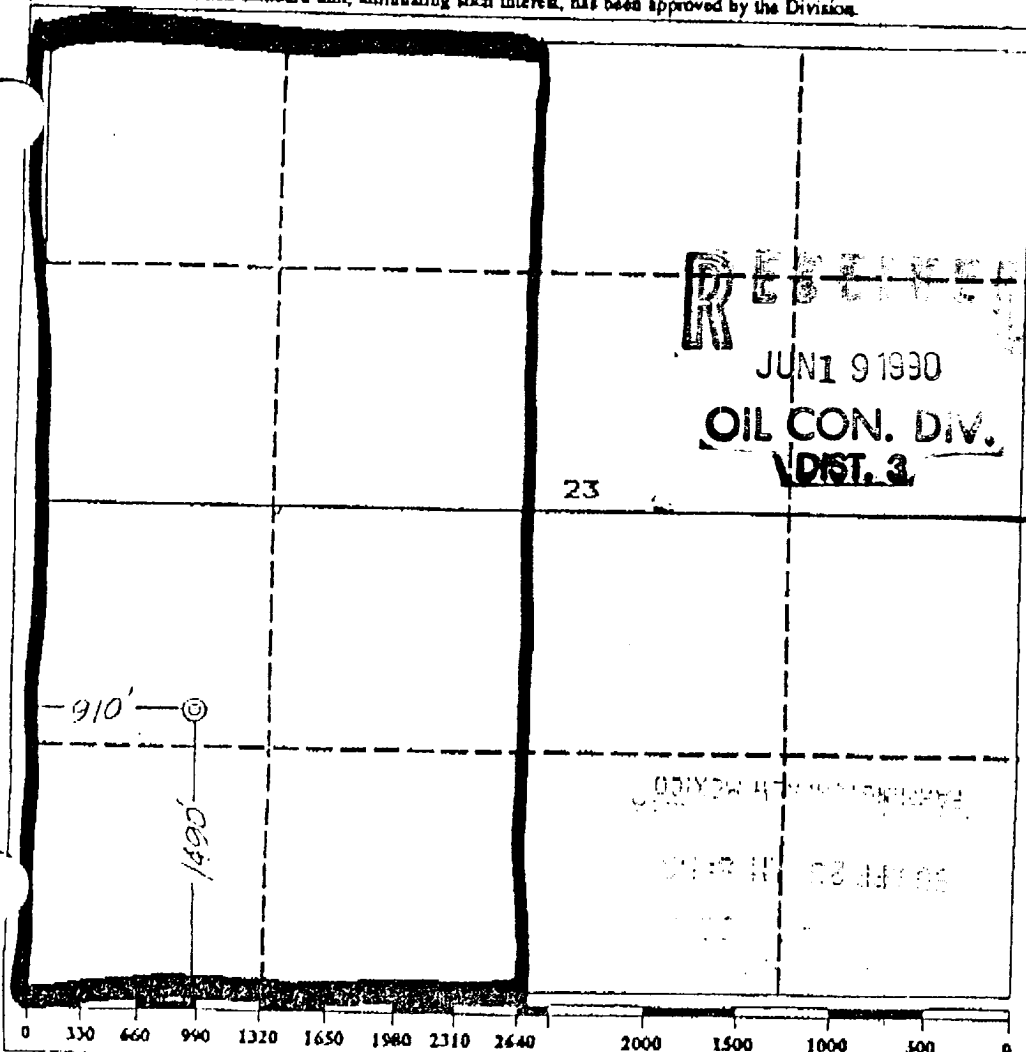
DISTRICT III
1000 Kuo Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator AMOCO PRODUCTION COMPANY			Lease WILCH /A/		Well No. # 12
Unit Letter L	Section 23	Township 29 NORTH	Range 8 WEST	County SAN JUAN	
Actual Footage Location of Well: 1490 feet from the SOUTH line and 910 feet from the WEST line					
Ground level Elev. 6407		Producing Formation Fruitland Coal	Pool Basin Fruitland Coal Gas	Dedicated Acreage: 320 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, alienating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature *J L Hampton*
Printed Name **J L Hampton**
Position **Sr Staff Admin Supr**
Company **Amoco Prod**
Date **4-19-90**

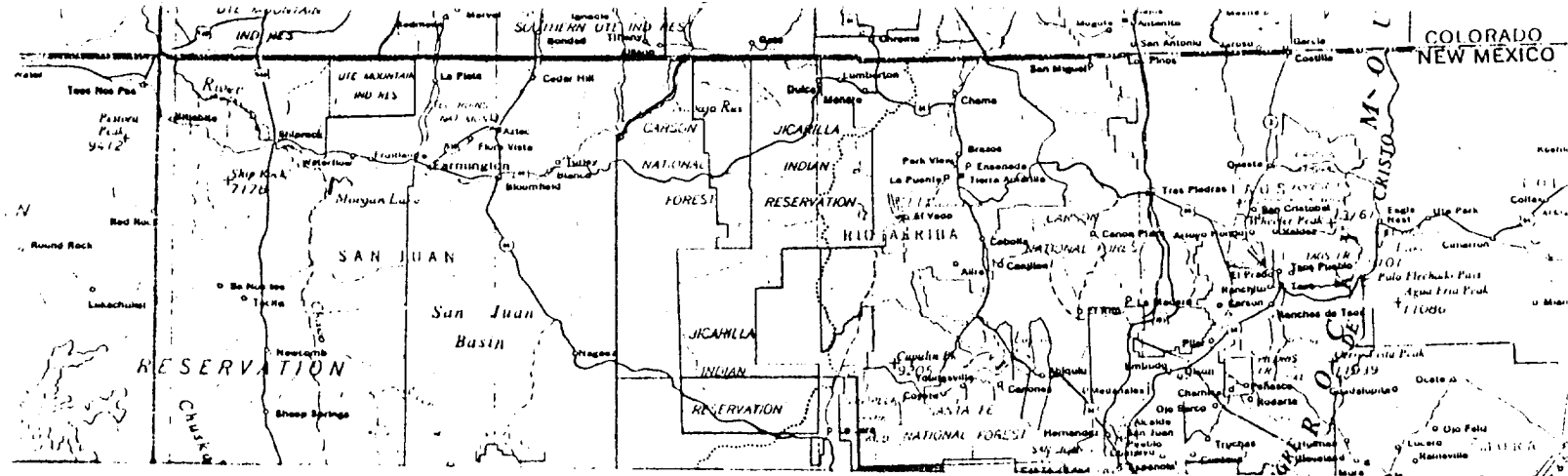
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **April 10, 1990**

Signature & Seal of Professional Surveyor

GARY D. VANN
NEW MEXICO
REGISTERED PROFESSIONAL LAND SURVEYOR
7016



WILCH /A/ # 12
 1490' F/SL 910' F/WL
 SEC. 23, T29N, R8W, NMPM
 RAIL POINT: 172 miles to Montrose, Co.
 MUD POINT: 30 miles - Aztec, NM
 CEMENT POINT: 34 miles - Farmington, NM

