

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF-078416A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

WILCH A

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal Gas

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 23-T29N-R8W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Conoco Inc. % R. R. Heldenbrand

3. ADDRESS OF OPERATOR

3817 NW Expressway, Oklahoma City, OK 73112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

1490' FSL & 910' FWL NW/4 SW/4

Operator Change from H. H. Heldenbrand

14. PERMIT NO.

30-045-27884

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

6407' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) New Well

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 1:00 AM, 10-2-90

Released Rig 10-8-90

See attached for all pertinent information

RECEIVED
DEC 14 1990
OIL CON. DIV. J
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Gregory M. Heldenbrand

(This space for Federal or State office use)

TITLE Manager, Regulatory Affairs DATE Oct. 12, 1990APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

DATE

DEC 07 1990

FARMINGTON RESOURCE AREA

BY WT

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NEW MEXICO SUNDRY NOTICE
WILCH A-12

SPUD @ 1300 HRS; 10-2-90

RIG RELEASED @ 2400 HRS; 10-8-90

278 SX (320 FT³) CLASS G + 3% CaCl₂
+ 1/4 LB/SK CELLO FLAKE

CEMENT TO SURFACE: YES ☒ NO ☐
ESTIMATED TOC: SURFACE

6 JTS. 8 5/8", 24PPF, K-55, ST&C @ 278 FT

TOTCO SURVEYS:

DEPTH	ANGLE
<u>288'</u>	<u>1/2°</u>
<u>1113'</u>	<u>1°</u>
<u>1599'</u>	<u>1°</u>
<u>2198'</u>	<u>1°</u>
<u>2667'</u>	<u>1°</u>
<u>3133'</u>	<u>1 3/4°</u>

1st
2ND STAGE:

LEAD w/ 90 SX (208 FT³) CLASS 'G'/LITE POZ (65/35)
+ 10% GEL + 10% SALT + 6 1/4 LB/SK GILSONITE
+ 1/4 LB/SK CELLO FLAKE + 1/4 LB/SK ANTIFOAM
TAIL w/ 70 SX (81 FT³) CLASS 'G' + 1/4 LB/SK CELLO FLAKE

CEMENT TO SURFACE: YES ☒ NO ☐
ESTIMATED TOC: 2269'

2nd
1ST STAGE:

LEAD w/ 420 SX (970 FT³) CLASS 'G'/LITE POZ (65/35)
+ 10% GEL + 10% SALT + 6 1/4 LB/SK GILSONITE
+ 1/4 LB/SK CELLO FLAKE + 1/4 LB/SK ANTIFOAM
TAIL w/ 70 SX (81 FT³) CLASS 'G' + 1/4 LB/SK CELLO FLAKE

CEMENT TO SURFACE: YES ☒ NO ☐
ESTIMATED TOC: SURFACE

DN TOOL @ 2269 FT

FLOAT COLLAR @ 3084 FT

SHOE @ 3124 FT

76 JTS. 5 1/2", 15.5PPF, K-55, LT&C

DATE: 10-9-90

Conoco Inc.
Calculation Sheet

CC: P. BOWSER

Job No. B. BALE
E. BIELAMOWICZ
Field D. GRIFFIN
State

Made By
Checked By
Date
Page

Title

of