

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR  
Conoco Inc.

3. ADDRESS OF OPERATOR  
3817 N. W. Expressway, Oklahoma City, OK 73112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1490' FSL & 910' FWL NW SW  
At top prod. interval reported below  
At total depth

14. PERMIT NO. 30-045-27884  
DATE ISSUED 6-12-90

15. DATE SPUDDED 10-2-90  
16. DATE T.D. REACHED 10-8-90  
17. DATE COMPL. (Ready to prod.) 10-18-90

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 6420' KB  
19. ELEV. CASINGHEAD 6407 61

20. TOTAL DEPTH, MD & TVD 3137'  
21. PLUG. BACK T.D., MD & TVD 3080'  
22. IF MULTIPLE COMPL., HOW MANY\*  
23. INTERVALS DRILLED BY → 0-3137

24. PRODUCING INTERVAL(S), OF THIS COMPLETION 2946-3009' Fruitland Coal  
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN GR CCL GR-FDC- Minilog-Cal  
27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)  
Casing Size Weight, LB./FT. Depth Set (MD) Hole Size Cementing Record Amount Pulled  
8 5/8" 24# K-55 278' 12 1/4" 278 SX Class G (320 cu ft)  
5 1/2" 15.5# K-55 3124' 7 7/8" 1st Stage; 90 Sx G-Lite Poz & 70 Sx G (289C.  
DV @2269' 2nd Stage; 420 Sx-G-Lite Poz & 70 SxG (1051 C.F.

29. LINER RECORD  
Size Top (MD) Bottom (MD) Sacks Cement\* Screen (MD)  
30. TUBING RECORD  
Size Depth Set (MD) Packer Set (MD)  
2 3/8" 2925'

31. PERFORATION RECORD (Interval, size and number)  
2946-49; 2954-67', 2971-84', 2987-89',  
2992-94', 2996-3009 (2 JSPF, 104 Shots)  
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
Depth Interval (MD) Amount and Kind of Material Used  
31954 gals. 30# gel, 935 MCF N<sub>2</sub>,  
2100# 40/70 & 144100 # 16/30 Sand

33.\* PRODUCTION  
Date First Production Production Method (Flowing, gas lift, pumping—size and type of pump) Well Status (Producing or shut-in)  
Flowing Shut-In  
Date of Test Hours Tested Choke Size Prod'n. for Test Period Oil—BBL. Gas—MCF. Water—BBL. Gas-Oil Ratio  
10/24/90 24 1/4 → 0 254 3  
Flow. Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil—BBL. Gas—MCF. Water—BBL. Oil Gravity-API (CORR.)  
150 194 → 0 254 3  
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Venting during testing—Shut-In pending pipeline connection  
35. LIST OF ATTACHMENTS  
FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED [Signature] TITLE Manager-Regulatory Affairs DATE 11-13-90

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.