

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF-078502

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other Coal Seam

2. Name of Operator

CONOCO INC. Attn: R. R. Heldenbrand

3. Address and Telephone No.

3817 N.W. Expressway, Oklahoma City, OK 73112

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1420' FNL & 1640' FEL - SWNE Sec. 14-T29N-R8W

8. Well Name and No.

VANDEWART "A" #14

9. API Well No.

30-045-27835

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal Gas

11. County or Parish, State

San Juan Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud Report

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached Schematic with all required information

Operator change from Amoco

RECEIVED
JAN 8 1991
OIL CON. DIV
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Gregory M. Gonda

Title Manager-Regulatory Affairs

Date 12/11/90

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD

JAN 14 1991

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON RESOURCE AREA

*See Instruction on Reverse Side

BY 22

NEW MEXICO SUNDRY NOTICE

VANDERWART A-14

SPUD @ 1000 HRS; 11-10-90

RIG RELEASED @ 0700 HRS; 11-21-90

274 SX (315 FT³) CLASS G + 3% CaCl₂
+ 1/4 LB/SK CELLO FLAKE

CEMENT TO SURFACE: YES ☒ NO ☐
ESTIMATED TOC: SURFACE

PRESSURE TEST: 1000 PSI FOR 10 MIN.

W/ S PSI BLEED-OFF

6 JTS. 8-5/8, 24 PPF, K-55, ST&C @ 260 FT.

TOTCO SURVEYS:

DEPTH	ANGLE
<u>201'</u>	<u>1°</u>
<u>533'</u>	<u>1 1/4°</u>
<u>1478'</u>	<u>1 1/4°</u>
<u>2040'</u>	<u>1°</u>
<u>2564'</u>	<u>1°</u>
<u>3527'</u>	<u>1 1/2°</u>

2nd. STAGE

LEAD w/ 620 SX (1432 FT³) CLASS 'G' /LITE POZ (65/35)
+ 10% GEL + 10% SALT + 6-1/4 LB/SK GILSONITE
+ 1/4 LS/SK CELLO FLAKE + 1/4 LB/SK ANTIFOAM

TAIL W/ 100 SX (115 FT³) CLASS 'G' + 1/4 LB/SK CELLO FLAKE

CEMENT TO SURFACE: YES ☒ NO ☐
ESTIMATED TOC: SURFACE

DV TOOL @ 2660 FT.

1st. STAGE

LEAD w/ 100 SX (231 FT³) CLASS 'G' /LITE POZ (65/35)
+ 10% GEL + 10% SALT + 6-1/4 LB/SK GILSONITE
+ 1/4 LS/SK CELLO FLAKE + 1/4 LB/SK ANTIFOAM

TAIL W/ 75 SX (86 FT³) CLASS 'G' + 1/4 LB/SK CELLO FLAKE

CEMENT TO SURFACE: YES ☒ NO ☐
ESTIMATED TOC: 2660'

PRESSURE TEST: 2650 PSI FOR 30 MIN.

W/ No PSI BLEED-OFF

FLOAT COLLAR @ 3484 FT.

SHOE @ 3527 FT.

85 JTS. 5-1/5", 15.5 PPF, K-55, LT&C

DATE: 12-11-90

CC: P. BOWSER
B. BALE
E. BIELAMOWICZ
D. GRIFFIN