

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED
BLM
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2. NAME OF OPERATOR Conoco Inc.		12. COUNTY OR PARISH San Juan		13. STATE NM	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ Other ☐		3. ADDRESS OF OPERATOR 3817 N. W. Expressway, Oklahoma City, OK 73112		14. PERMIT NO. 30-045-27885		DATE ISSUED	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit Letter "A," 1420' FNL, 1640' FEL At top prod. interval reported below 6 At total depth		5. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal Gas		15. DATE SPUDDED 11-10-90		16. DATE T.D. REACHED 11-21-90	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		17. DATE COMPL. (Ready to prod.) 12-11-90		18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 6736' GR	
8. LEASE DESIGNATION AND SERIAL NO. SF - 078502		9. WELL NO. #14		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3527	
10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal Gas		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 14-29N-8W		21. PLUG, BACK T.D., MD & TVD 3382		22. IF MULTIPLE COMPL. HOW MANY*	
12. COUNTY OR PARISH San Juan		13. STATE NM		23. INTERVALS DRILLED ROTARY TOOLS CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Fruitland Coal 3331-3437	
14. PERMIT NO. 30-045-27885		DATE ISSUED		25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN FDC - ML - CAL - GR Dual spaced Neutron-GR	
15. DATE SPUDDED 11-10-90		16. DATE T.D. REACHED 11-21-90		27. WAS WELL CORRED NO		28. CASING RECORD (Report all strings set in well)	
17. DATE COMPL. (Ready to prod.) 12-11-90		18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 6736' GR		29. LINER RECORD		30. TUBING RECORD	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3527		31. PERFORATION RECORD (Interval, size and number) 3331-3337, 3341-46, 3351-58, 3364-76 3381-92, 3399-3403, 3411-15, 3418-22 3435-37 (110 Shots Total)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
21. PLUG, BACK T.D., MD & TVD 3382		22. IF MULTIPLE COMPL. HOW MANY*		33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared during testing, shut in pending pipeline connection	
23. INTERVALS DRILLED ROTARY TOOLS CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Fruitland Coal 3331-3437		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined by available records	
25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN FDC - ML - CAL - GR Dual spaced Neutron-GR		37. FARMINGTON RESOURCE AREA		38. SIGNED <i>Harmon D. [Signature]</i> TITLE <i>Manager, Regulatory Affairs</i> DATE <i>1/16/91</i>	
27. WAS WELL CORRED NO		28. CASING RECORD (Report all strings set in well)		39. ACCEPTED FOR RECORD		39. ACCEPTED FOR RECORD	
29. LINER RECORD		30. TUBING RECORD		40. TEST WITNESSED BY JAN 21 1991 Richard Farmer		40. TEST WITNESSED BY JAN 21 1991 Richard Farmer	
31. PERFORATION RECORD (Interval, size and number) 3331-3337, 3341-46, 3351-58, 3364-76 3381-92, 3399-3403, 3411-15, 3418-22 3435-37 (110 Shots Total)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		41. FLOW, TUBING PRESS. 145		41. FLOW, TUBING PRESS. 145	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared during testing, shut in pending pipeline connection		42. CASING PRESSURE 230		42. CASING PRESSURE 230	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined by available records		43. CALCULATED 24-HOUR RATE 0		43. CALCULATED 24-HOUR RATE 0	
36. I hereby certify that the foregoing and attached information is complete and correct as determined by available records		37. FARMINGTON RESOURCE AREA		44. OIL—BSL. 0		44. OIL—BSL. 0	
37. FARMINGTON RESOURCE AREA		38. SIGNED <i>Harmon D. [Signature]</i> TITLE <i>Manager, Regulatory Affairs</i> DATE <i>1/16/91</i>		45. GAS—MCF. 128		45. GAS—MCF. 128	
38. SIGNED <i>Harmon D. [Signature]</i> TITLE <i>Manager, Regulatory Affairs</i> DATE <i>1/16/91</i>		39. ACCEPTED FOR RECORD		46. WATER—BSL. 0		46. WATER—BSL. 0	
39. ACCEPTED FOR RECORD		40. TEST WITNESSED BY JAN 21 1991 Richard Farmer		47. OIL GRAVITY-API (CORR.)		47. OIL GRAVITY-API (CORR.)	
40. TEST WITNESSED BY JAN 21 1991 Richard Farmer		41. FLOW, TUBING PRESS. 145		48. GAS-OIL RATIO		48. GAS-OIL RATIO	
41. FLOW, TUBING PRESS. 145		42. CASING PRESSURE 230		49. PROD'N. FOR TEST PERIOD		49. PROD'N. FOR TEST PERIOD	
42. CASING PRESSURE 230		43. CALCULATED 24-HOUR RATE 0		50. OIL—BSL. 0		50. OIL—BSL. 0	
43. CALCULATED 24-HOUR RATE 0		44. OIL—BSL. 0		51. GAS—MCF. 128		51. GAS—MCF. 128	
44. OIL—BSL. 0		52. WATER—BSL. 0		53. OIL GRAVITY-API (CORR.)		53. OIL GRAVITY-API (CORR.)	
52. WATER—BSL. 0		54. GAS-OIL RATIO		55. PROD'N. FOR TEST PERIOD		55. PROD'N. FOR TEST PERIOD	
54. GAS-OIL RATIO		56. OIL—BSL. 0		57. GAS—MCF. 128		57. GAS—MCF. 128	
56. OIL—BSL. 0		58. WATER—BSL. 0		59. OIL GRAVITY-API (CORR.)		59. OIL GRAVITY-API (CORR.)	
58. WATER—BSL. 0		60. GAS-OIL RATIO		61. PROD'N. FOR TEST PERIOD		61. PROD'N. FOR TEST PERIOD	
60. GAS-OIL RATIO		62. OIL—BSL. 0		63. GAS—MCF. 128		63. GAS—MCF. 128	
62. OIL—BSL. 0		64. WATER—BSL. 0		65. OIL GRAVITY-API (CORR.)		65. OIL GRAVITY-API (CORR.)	
64. WATER—BSL. 0		66. GAS-OIL RATIO		67. PROD'N. FOR TEST PERIOD		67. PROD'N. FOR TEST PERIOD	
66. GAS-OIL RATIO		68. OIL—BSL. 0		69. GAS—MCF. 128		69. GAS—MCF. 128	
68. OIL—BSL. 0		70. WATER—BSL. 0		71. OIL GRAVITY-API (CORR.)		71. OIL GRAVITY-API (CORR.)	
70. WATER—BSL. 0		72. GAS-OIL RATIO		73. PROD'N. FOR TEST PERIOD		73. PROD'N. FOR TEST PERIOD	
72. GAS-OIL RATIO		74. OIL—BSL. 0		75. GAS—MCF. 128		75. GAS—MCF. 128	
74. OIL—BSL. 0		76. WATER—BSL. 0		77. OIL GRAVITY-API (CORR.)		77. OIL GRAVITY-API (CORR.)	
76. WATER—BSL. 0		78. GAS-OIL RATIO		79. PROD'N. FOR TEST PERIOD		79. PROD'N. FOR TEST PERIOD	
78. GAS-OIL RATIO		80. OIL—BSL. 0		81. GAS—MCF. 128		81. GAS—MCF. 128	
80. OIL—BSL. 0		82. WATER—BSL. 0		83. OIL GRAVITY-API (CORR.)		83. OIL GRAVITY-API (CORR.)	
82. WATER—BSL. 0		84. GAS-OIL RATIO		85. PROD'N. FOR TEST PERIOD		85. PROD'N. FOR TEST PERIOD	
84. GAS-OIL RATIO		86. OIL—BSL. 0		87. GAS—MCF. 128		87. GAS—MCF. 128	
86. OIL—BSL. 0		88. WATER—BSL. 0		89. OIL GRAVITY-API (CORR.)		89. OIL GRAVITY-API (CORR.)	
88. WATER—BSL. 0		90. GAS-OIL RATIO		91. PROD'N. FOR TEST PERIOD		91. PROD'N. FOR TEST PERIOD	
90. GAS-OIL RATIO		92. OIL—BSL. 0		93. GAS—MCF. 128		93. GAS—MCF. 128	
92. OIL—BSL. 0		94. WATER—BSL. 0		95. OIL GRAVITY-API (CORR.)		95. OIL GRAVITY-API (CORR.)	
94. WATER—BSL. 0		96. GAS-OIL RATIO		97. PROD'N. FOR TEST PERIOD		97. PROD'N. FOR TEST PERIOD	
96. GAS-OIL RATIO		98. OIL—BSL. 0		99. GAS—MCF. 128		99. GAS—MCF. 128	
98. OIL—BSL. 0		100. WATER—BSL. 0		101. OIL GRAVITY-API (CORR.)		101. OIL GRAVITY-API (CORR.)	
100. WATER—BSL. 0		102. GAS-OIL RATIO		103. PROD'N. FOR TEST PERIOD		103. PROD'N. FOR TEST PERIOD	
102. GAS-OIL RATIO		104. OIL—BSL. 0		105. GAS—MCF. 128		105. GAS—MCF. 128	
104. OIL—BSL. 0		106. WATER—BSL. 0		107. OIL GRAVITY-API (CORR.)		107. OIL GRAVITY-API (CORR.)	
106. WATER—BSL. 0		108. GAS-OIL RATIO		109. PROD'N. FOR TEST PERIOD		109. PROD'N. FOR TEST PERIOD	
108. GAS-OIL RATIO		110. OIL—BSL. 0		111. GAS—MCF. 128		111. GAS—MCF. 128	
110. OIL—BSL. 0		112. WATER—BSL. 0		113. OIL GRAVITY-API (CORR.)		113. OIL GRAVITY-API (CORR.)	
112. WATER—BSL. 0		114. GAS-OIL RATIO		115. PROD'N. FOR TEST PERIOD		115. PROD'N. FOR TEST PERIOD	
114. GAS-OIL RATIO		116. OIL—BSL. 0		117. GAS—MCF. 128		117. GAS—MCF. 128	
116. OIL—BSL. 0		118. WATER—BSL. 0		119. OIL GRAVITY-API (CORR.)		119. OIL GRAVITY-API (CORR.)	
118. WATER—BSL. 0		120. GAS-OIL RATIO		121. PROD'N. FOR TEST PERIOD		121. PROD'N. FOR TEST PERIOD	
120. GAS-OIL RATIO		122. OIL—BSL. 0		123. GAS—MCF. 128		123. GAS—MCF. 128	
122. OIL—BSL. 0		124. WATER—BSL. 0		125. OIL GRAVITY-API (CORR.)		125. OIL GRAVITY-API (CORR.)	
124. WATER—BSL. 0		126. GAS-OIL RATIO		127. PROD'N. FOR TEST PERIOD		127. PROD'N. FOR TEST PERIOD	
126. GAS-OIL RATIO		128. OIL—BSL. 0		129. GAS—MCF. 128		129. GAS—MCF. 128	
128. OIL—BSL. 0		130. WATER—BSL. 0		131. OIL GRAVITY-API (CORR.)		131. OIL GRAVITY-API (CORR.)	
130. WATER—BSL. 0		132. GAS-OIL RATIO		133. PROD'N. FOR TEST PERIOD		133. PROD'N. FOR TEST PERIOD	
132. GAS-OIL RATIO		134. OIL—BSL. 0		135. GAS—MCF. 128		135. GAS—MCF. 128	
134. OIL—BSL. 0		136. WATER—BSL. 0		137. OIL GRAVITY-API (CORR.)		137. OIL GRAVITY-API (CORR.)	
136. WATER—BSL. 0		138. GAS-OIL RATIO		139. PROD'N. FOR TEST PERIOD		139. PROD'N. FOR TEST PERIOD	
138. GAS-OIL RATIO		140. OIL—BSL. 0		141. GAS—MCF. 128		141. GAS—MCF. 128	
140. OIL—BSL. 0		142. WATER—BSL. 0		143. OIL GRAVITY-API (CORR.)		143. OIL GRAVITY-API (CORR.)	
142. WATER—BSL. 0		144. GAS-OIL RATIO		145. PROD'N. FOR TEST PERIOD		145. PROD'N. FOR TEST PERIOD	
144. GAS-OIL RATIO		146. OIL—BSL. 0		147. GAS—MCF. 128		147. GAS—MCF. 128	
146. OIL—BSL. 0		148. WATER—BSL. 0		149. OIL GRAVITY-API (CORR.)		149. OIL GRAVITY-API (CORR.)	
148. WATER—BSL. 0		150. GAS-OIL RATIO		151. PROD'N. FOR TEST PERIOD		151. PROD'N. FOR TEST PERIOD	
150. GAS-OIL RATIO		152. OIL—BSL. 0		153. GAS—MCF. 128		153. GAS—MCF. 128	
152. OIL—BSL. 0		154. WATER—BSL. 0		155. OIL GRAVITY-API (CORR.)		155. OIL GRAVITY-API (CORR.)	
154. WATER—BSL. 0		156. GAS-OIL RATIO		157. PROD'N. FOR TEST PERIOD		157. PROD'N. FOR TEST PERIOD	
156. GAS-OIL RATIO		158. OIL—BSL. 0		159. GAS—MCF. 128		159. GAS—MCF. 128	
158. OIL—BSL. 0		160. WATER—BSL. 0		161. OIL GRAVITY-API (CORR.)		161. OIL GRAVITY-API (CORR.)	
160. WATER—BSL. 0		162. GAS-OIL RATIO		163. PROD'N. FOR TEST PERIOD		163. PROD'N. FOR TEST PERIOD	
162. GAS-OIL RATIO		164. OIL—BSL. 0		165. GAS—MCF. 128		165. GAS—MCF. 128	
164. OIL—BSL. 0		166. WATER—BSL. 0		167. OIL GRAVITY-API (CORR.)		167. OIL GRAVITY-API (CORR.)	
166. WATER—BSL. 0		168. GAS-OIL RATIO		169. PROD'N. FOR TEST PERIOD		169. PROD'N. FOR TEST PERIOD	
168. GAS-OIL RATIO		170. OIL—BSL. 0		171. GAS—MCF. 128		171. GAS—MCF. 128	
170. OIL—BSL. 0		172. WATER—BSL. 0		173. OIL GRAVITY-API (CORR.)		173. OIL GRAVITY-API (CORR.)	
172. WATER—BSL. 0		174. GAS-OIL RATIO		175. PROD'N. FOR TEST PERIOD		175. PROD'N. FOR TEST PERIOD	
174. GAS-OIL RATIO		176. OIL—BSL. 0		177. GAS—MCF. 128		177. GAS—MCF. 128	
176. OIL—BSL. 0		178. WATER—BSL. 0		179. OIL GRAVITY-API (CORR.)		179. OIL GRAVITY-API (CORR.)	
178. WATER—BSL. 0		180. GAS-OIL RATIO		181. PROD'N. FOR TEST PERIOD		181. PROD'N. FOR TEST PERIOD	
180. GAS-OIL RATIO		182. OIL—BSL. 0		183. GAS—MCF. 128		183. GAS—MCF. 128	
182. OIL—BSL. 0		184. WATER—BSL. 0		185. OIL GRAVITY-API (CORR.)		185. OIL GRAVITY-API (CORR.)	
184. WATER—BSL. 0		186. GAS-OIL RATIO		187. PROD'N. FOR TEST PERIOD		187. PROD'N. FOR TEST PERIOD	
186. GAS-OIL RATIO		188. OIL—BSL. 0		189. GAS—MCF. 128		189. GAS—MCF. 128	
188. OIL—BSL. 0		190. WATER—BSL. 0		191. OIL GRAVITY-API (CORR.)		191. OIL GRAVITY-API (CORR.)	
190. WATER—BSL. 0		192. GAS-OIL RATIO		193. PROD'N. FOR TEST PERIOD		193. PROD'N. FOR TEST PERIOD	
192. GAS-OIL RATIO		194. OIL—BSL. 0		195. GAS—MCF. 128		195. GAS—MCF. 128	
194. OIL—BSL. 0		196. WATER—BSL. 0		197. OIL GRAVITY-API (CORR.)		197. OIL GRAVITY-API (CORR.)	
196. WATER—BSL. 0		198. GAS-OIL RATIO		199. PROD'N. FOR TEST PERIOD		199. PROD'N. FOR TEST PERIOD	
198. GAS-OIL RATIO		200. OIL—BSL. 0		201. GAS—MCF. 128		201. GAS—MCF. 128	
200. OIL—BSL. 0		202. WATER—BSL. 0		203. OIL GRAVITY-API (CORR.)		203. OIL GRAVITY-API (CORR.)	
202. WATER—BSL. 0		204. GAS-OIL RATIO		205. PROD'N. FOR TEST PERIOD		205. PROD'N. FOR TEST PERIOD	
204. GAS-OIL RATIO		206. OIL—BSL. 0		207. GAS—MCF. 128		207. GAS—MCF. 128	
206. OIL—BSL. 0		208. WATER—BSL. 0		209. OIL GRAVITY-API (CORR.)		209. OIL GRAVITY-API (CORR.)	
208. WATER—BSL. 0		210. GAS-OIL RATIO		211. PROD'N. FOR TEST PERIOD		211. PROD'N. FOR TEST PERIOD	
210. GAS-OIL RATIO		212. OIL—BSL. 0		213. GAS—MCF. 128		213. GAS—MCF. 128	
212. OIL—BSL. 0		214. WATER—BSL. 0		215. OIL GRAVITY-API (CORR.)		215. OIL GRAVITY-API (CORR.)	
214. WATER—BSL. 0		216. GAS-OIL RATIO		217. PROD'N. FOR TEST PERIOD		217. PROD'N. FOR TEST PERIOD	
216. GAS-OIL RATIO		218. OIL—BSL. 0		219. GAS—MCF. 128		219. GAS—MCF. 128	
218. OIL—BSL. 0		220. WATER—BSL. 0		221. OIL GRAVITY-API (CORR.)		221. OIL GRAVITY-API (CORR.)	
220. WATER—BSL. 0		222. GAS-OIL RATIO		223. PROD'N. FOR TEST PERIOD		223. PROD'N. FOR TEST PERIOD	
222. GAS-OIL RATIO		224. OIL—BSL. 0		225. GAS—MCF. 128		225. GAS—MCF. 128	
224. OIL—BSL. 0		226. WATER—BSL. 0		227. OIL GRAVITY-API (CORR.)		227. OIL GRAVITY-API (CORR.)	
226. WATER—BSL. 0		228. GAS-OIL RATIO		229. PROD'N. FOR TEST PERIOD		229. PROD'N. FOR TEST PERIOD	
228. GAS-OIL RATIO		230. OIL—BSL. 0		231. GAS—MCF. 128		231. GAS—MCF. 128	
230. OIL—BSL. 0		232. WATER—BSL. 0		233. OIL GRAVITY-API (CORR.)		233. OIL GRAVITY-API (CORR.)	
232. WATER—BSL. 0		234. GAS-OIL RATIO		235. PROD'N. FOR TEST PERIOD		235. PROD'N. FOR TEST PERIOD	
234. GAS-OIL RATIO		236. OIL—BSL. 0		237. GAS—MCF. 128		237. GAS—MCF. 128	
236. OIL—BSL. 0		238. WATER—BSL. 0		239. OIL GRAVITY-API (CORR.)		239. OIL GRAVITY-API (CORR.)	
238. WATER—BSL. 0		240. GAS-OIL RATIO		241. PROD'N. FOR TEST PERIOD		241. PROD'N. FOR TEST PERIOD	
240. GAS-OIL RATIO		242. OIL—BSL. 0		243. GAS—MCF. 128		243. GAS—MCF. 128	
242. OIL—BSL. 0		244. WATER—BSL. 0		245. OIL GRAVITY-API (CORR.)		245. OIL GRAVITY-API (CORR.)	
244. WATER—BSL. 0		246. GAS-OIL RATIO		247. PROD'N. FOR TEST PERIOD		247. PROD'N. FOR TEST PERIOD	
246. GAS-OIL RATIO		248. OIL—BSL. 0		249. GAS—MCF. 128		249. GAS—MCF. 128	
248. OIL—BSL. 0		250. WATER—BSL. 0		251. OIL GRAVITY-API (CORR.)		251. OIL GRAVITY-API (CORR.)	
250. WATER—BSL. 0		252. GAS-OIL RATIO		253. PROD'N. FOR TEST PERIOD		253. PROD'N. FOR TEST PERIOD	
252. GAS-OIL RATIO		254. OIL—BSL. 0		255. GAS—MCF. 128		255. GAS—MCF. 128	
254. OIL—BSL. 0		256. WATER—BSL. 0		257. OIL GRAVITY-API (CORR.)		257. OIL GRAVITY-API (CORR.)	
256. WATER—BSL. 0		258. GAS-OIL RATIO		259. PROD'N. FOR TEST PERIOD		259. PROD'N. FOR TEST PERIOD	
258. GAS-OIL RATIO		260. OIL—BSL. 0		261. GAS—MCF. 128		261. GAS—MCF. 128	
260. OIL—BSL. 0		262. WATER—BSL. 0		263. OIL GRAVITY-API (CORR.)		263. OIL GRAVITY-API (CORR.)	
262. WATER—BSL. 0		264. GAS-OIL RATIO		265. PROD'N. FOR TEST PERIOD		265. PROD'N. FOR TEST PERIOD	

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	3331'	3437'	Black Coal, Shale	Base OJO Alamo	2574'	
				Fruitland	3184'	
				Pictured Cliffs	3456'	

38. GEOLOGIC MARKERS