Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

OW Rio Hrazos Rd., Aztec, NM 87410				LE AND AUTHORIZ				
CONOCO INC.					Well A	PI No. 30-045-2	7885	
3718 N. W. Ex	pressway, (klahoma	City,	Oklahoma 73112-	1400			
cason(s) for Filing (Check proper box) lew Well completion	Chan Oil Casinghead Gas	ge in Transpo Dry Ga Conden	s 🗀	Other (Please expla		or coal s	seam gas	3.
change of operator give name d address of previous operator					·	···		
. DESCRIPTION OF WELL case Name Vandewart "A"	AND LEASE Well 14			ng Formation Ltland Coal	Kind of State, F	Lease ederal or Fee eral	Leas SF-078	ie No. 3502
ocation	. 1420	East En	7b.	North Line and 1640	Fac	t Emm The	East	Line
Unit Letter $\dfrac{G}{14}$	29N	Range	8W		Juan	Tront the		County
U DECIGNATION OF TRAN	JCDADTED A	OH AN	D NATHI	PAL CAS				
I. DESIGNATION OF TRANSPORTER OF OIL AND NATUL				Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casin				Address (Give address to which approved copy of this form is to be sent))
El Paso Natural Gas Co If well produces oil or liquids, ive location of tanks.	Unit Sec.	Twp.	Rge.	30th Street, Farmington, N Is gas actually connected? When? NO A.S				
this production is commingled with that V. COMPLETION DATA								
Designate Type of Completion		Well	Gas Well X	New Well Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v
Date Spaidded	Date Compl. Rea			Total Depth	J	P.B.T.D.	201	
11-10-90 Hevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			3527' Top Oil/Gas Pay		3382 ¹ Tubing Depth		
6736 GR	Fruitlar	_		3331'		3344'		
Perforations 3331-3337 , 33 3399-3403 , 341	1-15, 3418-	22, 343	35-37			Depth Casing 352		
				CEMENTING RECOR		CA	CKC CEME	
HOLE SIZE		CASING & TUBING SIZE 8 5/8"		DEPTH SET		SACKS CEMENT 274 SXS		
7 7/8"		5 1/2"		3527'		895 sxs		
7 770		2 3/8" tubing		3344'				
V. TEST DATA AND REQUE OIL WELL (Test must be after				be equal to or exceed top all	owable for this	depth or be for	full 24 hours	r.)
ate First New Oil Run To Tank Date of Test				Producing Method (Flow, pump, gas lift, etc.)				
Length of Test	12-19-90 Tubing Pressure			Flowing Casing Pressure		RECEIVED		
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.		Gas- MCFAR	1 7 199	1
GAS WELL				d <u> </u>		OIL	ON.	DIV.
Actual Prod. Test - MCI/D	Length of Test			Ibbis. Condensate/MMCF		Gravity of Con 154. 3		
128 Testing Method (pirot, back pr.) Back Pressure	24 hours Tubing Pressure (Shut-in) 508			Casing Pressure (Shut-in) 508		Choke Size 3/4"		
VI. OPERATOR CERTIFIC Thereby certify that the rules and reg	CATE OF CO	OMPLIA	NCE	OIL COI	vserv.	ATION D	IVISIO	N
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date Approved FEB 0 1 1991					
Signature W.W. Baker, Ad	ministrati	ze Super		11		IED BY ERNI		
Printed Name	(/05)	711.41.		DEPUT	TY DAL & GA	S INSPECTOR	, DIST. #3	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.