Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

	BUREAU OF LAND MANAGEMENT	5. LEASE DESIGNATION AND SERIAL NO.
	· ·	NM'SF078502
	SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.	
	Use "APPLICATION FOR PERMIT-" for such proposals	
	170 m	7. IF UNIT OR CA, AGREEMENT DESIGNATION
	SUBMIT IN TRIPLICATE	7. IF UNIT ON CA, AGREEMENT DESIGNATION
1.	TYPE OF WELL	8. WELL NAME AND NO.
	OIL WELL GAS WELL X OTHER :	VANDEWART A-14
2.	NAME OF OPERATOR	9. API WELL NO.
	CONOCO INC.	30-045-27885
3.	ADDRESS AND TELEPHONE NO.	10. FIELD AND POOL, OR EXPLORATORY AREA
	10 DESTA DR., SUITE 100W, MIDLAND, TX 79705-4500 (915) 686-5424	BASIN FRUITLAND COAL
4.	LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)	11. COUNTY OR PARISH, STATE
	1420' FNL AND 1640' FEL, SEC. 14, T29N, R08W, UNIT LTR 'G'	SAN JUAN, NM
12.	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, F	REPORT, OR OTHER DATA
	TYPE OF SUBMISSION TYPE OF	OF ACTION
	Notice of Intent MAR 2 0 1997 Abandonment	Change of Plans
	Subsequent Report	New Construction
	Final Abandonment Notice Colon Colon Casing Repair	☐ Non-Routine Fracturing
		Water Shut-Off
	Description Altering Casing	Conversion to Injection
	M. Other. TIELD TRAG	Dispose Water (Note: Report results of multiple completion on Weil Completion or
13.	Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estim	Recompletion Report and Log Form.) nated date of starting any proposed work. If well is
	directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)	
	1-16-97 MIRU. TAG FILL AT 3422', CLEANOUT FROM 3422' TO 3444', HARD FILL BELOW THIS POINT, RIH W/ PERF GUNS, 3-1/8" CASING GUNS, PERF ON DEPTH 3385' - 3404', 4 SPF, MAKE UP TREE TO YIELD FRAC, RIG UP HYDRILL AND COIL TUBING, RIH TAG FILL 3442', POH, PU AND RIH W/ 112' FIBERGLASS CSG PROTECTION SYSTEM, AND DETONATOR ON COIL TUBING TO 400', PERFORMED YIELD FRAC ON 1-25-97, DETONATED AT 12:58 PM, POH W/ COIL TBG, CONNECTOR BELOW PROPANE PORTS PARTED, RU CAMERA AND RIH TO 3320' CONNECTOR AND CABLE HEAD STILL INTACT, COULD NOT SEE OR GET BELOW THIS DEPTH, SHOW SOME CSG DAMAGE AT THIS PT., POH W/ CAMERA, RIH W/ SLICKLINE AND RETRIEVE ALL METAL, RIH W/ CAMERA TO 3229', PIECE OF FIBERGLASS AND WATER LEVEL HERE, COULDN'T SEE BELOW, RD CAMERA, RIH W/ BLADE BIT AND DRILL COLLARS, TAG BAD SPOT IN CSG AT 3308', DRILL TO 3313, TO 3319, CLEAN OUT W/ N2 TIH W/ MILL TAG AT 3318', CLEAN OUT TO 3435', POOH W/ TBG, LD COLLARS AND JARS, TIH W/ 2-3/8" SN AND 108 JTS 2-3/8" TBG AND LAND AT 3344', PU TO SWAB, FOUND TBG PLUGGED, ONCE W/ ROCKS, ONCE SN PLUGGED W/ FIBERGLASS, RIH W/ CAMERA, SHOWS DAMAGED CSG 3325' TO FLUID LEVER AT 3352', COULDN'T SEE BELOW 3352', DAMAGE AT ALL PERF INTERVALS, POH W/ CAMERA, RIH W/ TBG ATTEMPT TO LAND AT 3384', COULDN'T GET BELOW 3364', PU TO 3344' SWAB WELL TO FLOW, WELL UNLOADING TRASH, FIBERGLASS AND FORMATION, RIH TO SN AT 3344', 600' FLUID IN HOLE, SWAB WELL IN, MONITOR FLOW FOR CLEANUP OF WELL.	
14.	I hereby certify that the foregoing is true and correct	
	SIGNED ETLE J LLES FOR DEBY BENEVIOLETITLE AGENT FOR CONOC	CO INC. DATE 3-11-97
	(This space for Federal or State office use)	ACCEPTED FOR RECORD
	APPROVED BY TITLE	DATE
	Conditions of approval, if any:	MAR 1 7 1997
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unites States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. FARMINGTON DISTRICT OFFICE		
* See Instruction on Reviews Side		