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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 84210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator CONOCO INC.		Well API No. 30-045-27887
Address 3817 N. W. Expressway, Oklahoma City, Oklahoma 73112-1400		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of: <input type="checkbox"/> Note: new connection for coal seam gas.	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of operator give name  
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hughes "B"	Well No. 19	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee federal	Lease No. SF-078046
Location Unit Letter H : 1950 Feet From The North Line and 790 Feet From The East Line Section 29 Township 29N Range 8W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Co.	30th Street, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
					No	A.S.A.P.

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 11-12-90	Date Compl. Ready to Prod. 12-21-90		Total Depth 3155'			P.B.T.D. 3103'		
Elevations (DF, RKB, RT, GR, etc.) 6455' GR	Name of Producing Formation Fruitland		Top Oil/Gas Pay 2902'			Tubing Depth 2904'		
Perforations 2902-05, 2908-18, 2927-35, 2972-76, 2979-96						Depth Casing Shoe 3155'		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
12 1/4"		8 5/8"		258'		225 sxs		
7 7/8"		5 1/2"		3155'		640 sxs		
		2 3/8" tubing		2904'				

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test 12-31-90	Producing Method (Flow, pump, gas lift, etc.) Flowing
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
		.5

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JAN 7 1991  
OIL CON. DIV.  
DIST 3

GAS WELL

Actual Prod. Test - MCF/D 265	Length of Test 24 hours	Bbls. Condensate/MMCF 0	Gravity of Condensate --
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 710	Casing Pressure (Shut-in) 710	Choke Size 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given above  
is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

Date Approved FEB 01 1991