

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

3817 N W Expressway, Oklahoma City, OK 73112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit B, 1150' FNL & 1670' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

30-045-27889

DATE ISSUED

5/29/90

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED 7-28-90 16. DATE T.D. REACHED 8-1-90 17. DATE COMPL. (Ready to prod.) 8-9-90 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6729' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3500' 21. PLUG, BACK T.D., MD & TVD 3453' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-3500 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland 3295-3362

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/FDC/GR/GAL, DIFL/SP/CAL, CRI/VDI/GR

27. WAS WELL CORRED

NO

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#, K-55	275'	12 1/4"	215 Sx Class G	
5 1/2"	17#, K-55	3499'	7 7/8"	1st stage; 72 Sx lite Poz (65/35/6)+100Sx	
		DV @ 2543'		2nd stage; 393 sx lite Poz (65/35/6)+50 Sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3161	

31. PERFORATION RECORD (Interference size and number)

3295-3304' (9')
3308-3338' (30')
3342-3362' (20')

FEB 04 1991
OIL CON. DIV.
DIST. 3

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3295-3362	102500 gal 70 @ N ₂ Foam (30# gel) +15000# 40/70 Sand # 213,000# 20/40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
							S.I.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
8-15-90	24	3/4"	→	0	670	3	-	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
77	185	→	0	670	3	-		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented during testing, shut-in pending pipeline connection

TEST WITNESSED BY

Richard Farmer

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robert A. [Signature]

TITLE Manager-Regulatory Affairs

FARMINGTON RESOURCE AREA

DATE 7/27/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Fruitland	3208	3375	Black Coal	OJO ALAMO (Base)	2499	
				Fruitland	2943	
				Pictured Cliffs	3382	