

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator SG Interests I, Ltd. 20572	Well API No. 30-045-28648
Address P. O. Box 421, Blanco, NM 87412-0421	
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Other (Please explain) <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Vandewart A 13796	Well No. 12	Pool Name, Including Formation Basin Fruitland Coal 71.29	Kind of Lease State Federal on Lease	Lease No. SF078502
Location Unit Letter G 1580 Feet From The North Line and 1450 Feet From The East Line Section 11 Township 29N Range 8W NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Gary-Williams Energy Corporation 281272	Address (Give address to which approved copy of this form is to be sent) P. O. Box 159, Bloomfield, NM 87413			
Name of Authorized Transporter of Casinghead Gas or Dry Gas El Paso Natural Gas Company 28151477	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4990, Farmington, NM 87499			
If well produces oil or liquids, give location of tanks. Unit G Sec. 11 Twp. 29N Rge. 8W	Is gas actually connected? No	When? Approx 4/9/93		

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v <input type="checkbox"/> Diff Res'v <input type="checkbox"/>	Date Spudded 10-05-92	Date Compl. Ready to Prod. 3-29-93	Total Depth 3217'	P.B.T.D. 3092'
Elevations (DF, RKB, RT, GR, etc.) 6311' GR	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 2853'	Tubing Depth 3040'	
Perforations 3020'-3024', 2960'-2975', 2940'-2960', 2919'-2932', 2884'-2887', & 2853'-2859'	TUBING, CASING AND CEMENTING RECORD		Depth Casing Shoe 3215'	
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8 5/8"	DEPTH SET 266'	SACKS CEMENT 200 sx Class B w/2% CaCl	
7 7/8"	5 1/2"	3212'	225 sx PSL w/6% gel +	
2 3/8"		3040'	100 sx Class B w/1% CF-	
			14 & 0.4% Thrifty Lite	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	RECEIVED APR 2 1993 OIL CON. DIV.
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL SI - WO PL Connection/IP Test - will submit when tested.

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in) 180 psi	Casing Pressure (Shut-in) 180 psi	Choke Size 1/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Carrie A. Baze
Carrie A. Baze Agent
Printed Name
3/31/93 Title
Date (915) 694-6107
Telephone No.

OIL CONSERVATION DIVISION

Date Approved APR 09 1993

By Barry J. Chang
SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.