

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-045-28178
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B 11240-42
7. Lease Name or Unit Agreement Name	
FC STATE COM	
8. Well No.	# 27
9. Pool name or Wildcat	Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator MESA OPERATING LIMITED PARTNERSHIP
3. Address of Operator P.O. BOX 2009, AMARILLO, TEXAS 79189	4. Well Location Unit Letter L : 2330' Feet From The South Line and 890' Feet From The West Line Section 16 Township 29N Range 8W NMPM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6518' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: TD NOTICE/PROD CASING <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above referenced well TD'd @ 3310' on 10/26/90. RU and ran 5 1/2" 17# N-80 LT&C casing, set @ 3310'. Cemented 1st stage with 75 sx Class "B" w/5# Gilsonite and 75 sx Class "B" w/2% KCL. Opened DV tool @ 3268'; circulated cement off of DV tool; cemented 2nd stage with 100 sx 65% Class "B"/35% Poz followed by 150 sx Class "B" w/2% KCL; opened DV tool @ 2352'; circulated cement off of DV tool; cemented 3rd stage with 475 sx 65% Class "B"/35% Poz, followed by 75 sx Class "B" w/2% KCL. Circulated cement to surface. WOCU. Will test casing when RU to complete.

RECEIVED

NOV 2 - 1990

OIL CON. DIV.
DIST. 3

xc. NMOCD-A (0+6), WF, Reg, Land, Expl., Drlg.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carolyn L. McKee TITLE Sr. Regulatory Analyst DATE 10/31/90
TYPE OR PRINT NAME Carolyn L. McKee (806) 378-1000 TELEPHONE NO.

(This space for State Use)

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE _____ DATE NOV 02 1990

CONDITIONS OF APPROVAL, IF ANY: