

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-045-28178
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B 11240-42

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	RECEIVED JUL 22 1991. OIL CON. DIV DIST. 3
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	
2. Name of Operator CONOCO INC.	
3. Address of Operator 3817 NW Expressway, Oklahoma City, OK 73112	
7. Lease Name or Unit Agreement Name FC STATE COM	

4. Well Location Unit Letter <u>L</u> : <u>2330</u> Feet From The <u>south</u> Line and <u>890'</u> Feet From The <u>west</u> Line					
Section <u>16</u>	Township <u>29N</u>	Range <u>8W</u>	NMPM	San Juan	County
10. Date Spudded 10-23-90	11. Date T.D. Reached 10-26-90	12. Date Compl. (Ready to Prod.) 6-24-91	13. Elevations (DF & RKB, RT, GR, etc.) 6518' GR	14. Elev. Casinghead -	
15. Total Depth 3310'	16. Plug Back T.D. 3269'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-3310'	Cable Tools -	
19. Producing Interval(s), of this completion - Top, Bottom, Name Fruitland Coal - 3032-3169'				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run Prism Log FDC, CNL-GR, DIL-GR-CAL, ML, CBL				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24# WC-50	254'		150 sx Cl. B to surf			
5-1/2"	17# N-80	3310'		1st stg - 150 sx Cl. B			
				2nd Stg - 100 sx 65/35 B Poz			
				150 sx Cl. B			
				3rd stg - 475 sx 65/35 B Poz & 75 s			
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3280'	
26. Perforation record (interval, size, and number) 3032-42' 3058-65' 3076-83' 3088-92' 3147-69' 4 SPF 120° Phasing				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				3032-3169'	2184 gal 7 1/2% acid; 46068 gal		
				30# linear gel	25489 gal N2 foam pad		
				w/70000# 40/770 sd & 235060# 16/30 sd			

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 6-24-91	Hours Tested 24	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 667	Water - Bbl. 0	Gas - Oil Ratio -
Flow Tubing Press. 300#	Casing Pressure 330#	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 667	Water - Bbl. 0	Oil Gravity - API - (Corr.) -	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Richard Farmer	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Barbara J. Bale</u>	Printed Name <u>Barbara J. Bale</u>	Title <u>Regulatory Affairs Oil & Gas Asst</u>	Date <u>7-17-91</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3180'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Ojo Alamo (base) 2270'
T. Blinebry	T. Gr. Wash	T. Morrison	T. Fruitland 2806'
T. Tubb	T. Delaware Sand	T. Todilto	T. Fruitland Pay 3030'
T. Drinkard	T. Bone Springs	T. Entrada	T. _____
T. Abo	T. _____	T. Wingate	T. _____
T. Wolfcamp	T. _____	T. Chinle	T. _____
T. Penn	T. _____	T. Permian	T. _____
T. Cisco (Bough C)	T. _____	T. Penn "A"	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology