Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR RECEIVED BUREAU OF LAND MANAGEMENT BLM

FORM APPROVED	
Budget Bureau No. 1004-013:	5
Expires: March 31, 1993	

5. Lease Designation and Serial No.

SF-07804	6

SUNDRY NOTICES AND REPORTS ON WELLS AND 1:43	
o not use this form for proposals to drill or to deepen or reentry to a different reservoir.	i
Use "APPLICATION FOR PERMIT—" for such proposals TON, M.M.	İ
UZUT AM III. CTOIGTE. II.	╝

SUBMIT IN TRIPLICATE

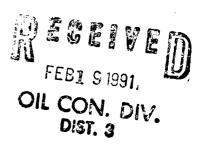
6. If Indian, Allonee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well		
Oil X Gas Other Coal Seam	8. Well Name and No.	
2. Name of Operator		HUGHES "B" #17
CONOCO INC. Attn: R. R. Heldenh	orand	9. API Well No.
3. Address and Telephone No.		30-045-28208
3817 NW Expressway Oklahoma City	7, OK 73112	10. Field and Pool, or Exploratory Area
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)		Basin Fruitland Coal Ga
1170' FSL & 1400' FWL		11. County or Parish, State
SE SW Sec. 20-T29N-R8W		San Juan Co., NM
CHECK APPROPRIATE BOX(s) TO IT	NDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTI	ON
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other New Spud Well	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent d	etails, and give pertinent dates, including estimated date of si	arting any proposed work. If well is directionally drilled.

See Attached Schematic for All Section 13 Information

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*



14. I hereby certify that the foregoing is true and correct Signed	Tide Manager	. Regulatory Affa	irs Date 12/31/90	
(This space for Federal or State office use)			Date	
Approved by	Title	AC	CEPTED FOR RECORD)
			JAN 30 1991	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowled or representations as to any matter within its jurisdiction.	ngly and willfully to make u	any department or agency of the	United States any false, fictinous or fraud FARMINGTON RESOURCE AREA	iulent statements
	*See Instruction of	Reverse Side DV	720	

NEW MEXICO SUNDRY NOTICE HUGHES B-17

SPUD@ <u>1100</u>	HRS; <u>II-30</u> -90	RIG RELEASED @ 1800 HRS; [2-16-90
·		250 SX (286 FT ³) CLASS G + 3% CaCl ₂ + 1/4 LB/SK CELLO FLAKE
		CEMENT TO SURFACE: YES NO DESTINATED TOC: SURFACE
		PRESSURE TEST: 1000 PSI FOR 5 MIN. W/ C PSI BLEED-OFF
		<u>b</u> JTS. 8-5/8, 24 PPF, K-55, ST&C @ 259 FT.
TOTCO SURVEYS: DEPTH ANGLE		
- - - - - - - - - - - - - - - - - - -		LEAD W 400 SX (924 FT3) CLASS 'G' /LITE POZ (65/35) + 10% GEL + 10% SALT + 6-1/4 LB/SK GILSONITE +1/4 LS/SK CELLO FLAKE + 1/4 LB/SK ANTIFOAM 'AIL W 80 SX (92 FT3) CLASS 'G' + 1/4 LB/SK CELLO FLAKE CEMENT TO SURFACE: YES NO STIMATED TOC:
·		
DV TOOL @ 2315FT.		
		1 st. STAGE LEAD W_ 80 SX (165 FT³) CLASS 'G' /LITE POZ (65/35) + 10% GEL + 10% SALT + 6-1/4 LB/SK GILSONITE +1/4 LS/SK CELLO FLAKE + 1/4 LB/SK ANTIFOAM TAIL W/ 90 SX (104 FT³) CLASS 'G' + 1/4 LB/SK CELLO FLAKE
FLOAT COLLAR@3168FT.		CEMENT TO SURFACE: YES NO NO ESTIMATED TOC: 23 5' NO PRESSURE TEST: 2500 PSI FOR 30 MIN. W/ No PSI BLEED-OFF
SHOE @ 3209 FT.	X X 78)_JTS. 5-1/5", 15.5 PPF, K-55, LT&C
DATE: 12-17-90		CC: P. BOWSER B. BALE E. BIELAMOWICZ
		D. GRIFFIN