

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RENVR. ☐	Other ☐
2. NAME OF OPERATOR		CONOCO INC. %B. J. Bale					
3. ADDRESS OF OPERATOR		3817 NW Expressway, Oklahoma City, OK 73112					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)		At surface 2255' fnl & 1500' fel NE/4 At top prod. interval reported below At total depth					
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH		13. STATE	
30-045-28250		9-19-90		San Juan		NM	
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (OF. RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD		
3-19-91	3-24-91	4-18-91	6322 GR				
20. TOTAL DEPTH, MD & TVD	21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS		
3147' TD	3110' PBDT	-	-	0-3147'	-		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
2883'-2990' Fruitland Coal						No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
CBL-VDL-GR-CCL CNL-FDC-GR CBL-GR-CCL						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24# K-55		285'		12-1/4"	
5-1/2"		15.5 PPF K-55		3147'		7-7/8"	
				DV @ 2232'			
						275 sx Cl. G	
						1st stg-85 sx Cl G/Lite Poz	
						2nd Stg-423 sx Cl G/Lite Poz	
						-74 sx Cl. G	
						-77 sx Cl. G	
						+ Additives	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		2962'					
31. PERFORATION RECORD (Interval, size and number)							
2883-94'; 2909-13'; 2921-24'; 2930-39'; 2948-57'; 2963-65'; 2968-90' Total of 60' - 240 shots @ 4 JSPF							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
2883'-2990'		6300 gal 30# Lin, Dummy Stg.					
13971 Slurry Gals 30# Lin/700 w/8000#							
40/70 Brady Sd-13487 gal 30# Lin/70 0							
w/256500# 16/30 Brady Sd							
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
-		Plunger Lift (Flowing)				S.I.	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
4-23-91		24					
OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)	
0		558		2 BWPD			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
165#		177#				0	
GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
558		2 BWPD					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
Vented During testing, shut-in pending pipeline connection							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
Regulatory Affairs,							
SIGNED		TITLE				DATE	
Barbara J. Bale		Sr. Administrative Asst.				4-23-91	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Fruitland Coal	2883'	2990'			Ojo Alamo (base) Fruitland Fruitland Pay Pictured Cliffs	2140' 2760' 2880' 3021'	