Form 3160-3 (November 1983)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY :

SUBMIT IN TRIPLICATE.

Form approved.

(Ionnerly 9-331C)		ED STATES OF THE INTE	Other Instruct reverse sld	tons on le)	Budget Bureau No. 1004-0136 Expires August 31, 1985
					G. LEARS DESIGNATION AND SERIAL NO.
A DDL IC A TION		LAND MANAGEME		261	SF-078046
In. THE OF WORK	Y FOR PERMIT I	O DRILL, DEE	PEN, OR PLUG B.	<u>ACK</u>	6. IF INDIAN, ALLOTTER OR TRIBE NAME
DR. TIPE OF WELL	ILL [x]	DEEPEN 🗌	PLUG BAC	к 🗆	7. UNIT AGREEMENT NAME
OIL ON NEILL ON NEILL OF OPERATOR	ELL X OTHER	Coal Seam	SINGLE MULTIPL	• 🗆	8. FARM OR LEASE NAME
Conoci	p				Hughes "B"
3. ADDREAS OF OPERATOR		-λ7TN: σ1	. Hampton		9. WELL NO.
3817 NW (Sepressing; OK/C	homa Lity, O	12 1311 Z		#16
4. LOCATION OF WELL (R	Denver Coleport location clearly and	In accordance with an	State requirements.*)		10. FIELD AND FOOL, OR WILDCAT
820' 1	FNL, 1100' FE	L, NE/NE	•		Basin Fruitland Coal Gas
At proposed prod. zor	ie.				1/7
14. DISTANCE IN MILES	Same AND DIRECTION FROM NEAR	EST TOWN OR POST OF	100		Sec. 20, T29N R8W
dOm	les - MM	mhild	mm.		12. COUNTY OR PARISH 13. STATE
15. DISTANCE FROM PROPE LOCATION TO NEARES	r	10.	NO. OF ACRES IN LEASE	17. NO. 6	San Juan NM
(Also to nearest dri	r unit line than a X		,538 .2 4	TO T	IIIS WELL,
18. DISTANCE FROM PROF. TO NEAREST WELL, D.	DILLING COMPLETES		PROPOSED DEPTH	20. ROTA	AU acres E/2
ON ATTEMEN FOR, ON THE	IS LEASE, FT.		3342 I TD	Rota	
6	ether DF, RT, GR, etc.) Th	coduret review our	sugnt to 43 CFR 3165.3		22. AFFROX, DATE WORK WILL START
23.	an.	aposal pursuant t	o 43 CFR 3165.4. ND CEMENTING PROGRA	ת וופר	As soon as permitted
SIZE OF HOLE	BIZE OF CABING		ND CEMENTING PROGRA	M SUBJE	NG OPERATIONS AUTHORIZED ARE
12_1/4"		WEIGHT PER FOOT	SETTING DEPTH	"GENE	CT TO COMPLIANCE WITH ATTACHED RAL REQUIREMENTS".
7_7/8"	8_5/8" 5_1/2"	24# 1.7#	250' 3342' (mp.)	250	of (cement to surface)
			$- \left \frac{3342}{\text{(TD)}} \right $		of (cement to surface)
	ļ		İ		
Notice of Sta	aking was submit	ted: E/22/0/	`		
		ted: 5/22/90	J		· ·
Lease Descri	otion:				
T29N-R8W:			DECEIV		
Sec 19.	Iota l 4 m/	2 7 /2 /		, 6	
Sec. 20:	Lots 1-4, E/	2, E/2 W/2	SED 9 4 100	ֻ עַ	y
Sec. 21:	All		SEP2 4 199	U	
Sec. 29:	All		OIL CON. [VIC	
T28N-R8W:			DIST. 3		
	_				$C(x,y) = \omega(y)$
	Lots 1,2				
zone. If proposal is to preventer program, if any	drill or deepen directional	roposal is to deepen or ly, give pertinent data	plug back, give data on pro on subsurface locations and	sent prod I measured	uctive sone and proposed new productive I and true vertical depths. Give blowout
BIGNED	J.L. Hampton	A TITLE S	r Chaff 11.		1/20/90
(This space for Feder	ral or State office use)	<i>1</i>	r. Staff Admin. 8	upv.	DATE OF TO
,					. Asset
PERMIT NO.			APPROVAL DATE		AS ALL PLATE

NMOCD

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and millfully to make to any department or agency of the United States any false, dictitious or fundulant statements or representations as to any matter within its forisdiction.

Amoco proposes to drill the well to further develop the Fruitland Coal reservoir. The well will be drilled to the surface casing point using native mud. The well will then be drilled to the total depth with a non-dispersed mud system. The attached modified 12" 3000 psi blowout preventer will be used (please see attached BOP information). The well will be completed in the Fruitland Coal with a fracture stimulation.

SURFACE CASING 24# K55 ST&C 250 cf Class B, 2% CaCl ₂ 15.6 ppg INTERMEDIATE STRING 5.5" 17# K55 ST&C cf Class B, 65:35:6 10% salt, .25% dispersant 13.1 ppg	Quantity Size	Weight	Description	Cementing Program
INTERMEDIATE STRING 5.5" 17# K55 ST&C cf Class B, 65:35:6 10% salt, .25% dispersant 13.1 ppg	SURFACE CASING 250' 8-5/8"	24#	K55 ST&C	250 cf Class B,
2% CaCl ₂ 15.6 ppg	INTERMEDIATE STR		K55 ST&C	cf Class B, 65:35:6 10% salt, .25% dispersant 13.1 ppg 118 cf Class B,

The above casing design is based upon a 11.0 #/gal mud weight.

EVALUATION

The log surveys (FDC/GR/CAL, Microlog) will be run per attached drilling and completion program.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

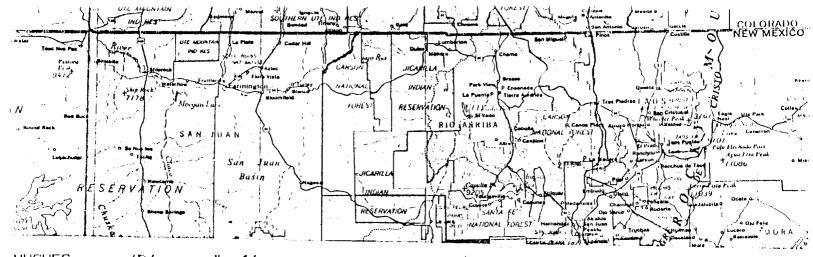
DISTRICT II P.O. Drawer DD, Artesia, NM 88210

<u>PISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

Operator		Al Diquarkos musi i	Lease			Well	No.	
AMOCO PE	RODUCTION C		HUGH	ES /B/			# 16	
Unit Letter Sec	tion Tow	nship 29 NORTH	Range	WEST	Cou	•	JUAN	
Actual Footage Location		Z7 NGIVIII		WE51	NMPM			
820 _{(ce}		NORTH line and		1100	feet from the	EAST	line	
Ground level Elev.	Producing Form		Pool .	<u> </u>		Ded	called Acreage 320,00	
6533	Itwitland	Coal	Basin	trutland		us E/	2 Acres	
1. Outline the acreage dedicated to the subject well by colored pencil or hathure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).								
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.								
						DED ATYON (TEDTICICATION	
				-820,-	Contain	hereby certif	CERTIFICATION by that the information by that the information true and complete to the and belief.	
(D)	EGEIAI	E (D)		 	Signatu Printed	1 Har	notorice	
5	SE 2 4 1990 . CON. DI	ש		 	Position Compa	Staff	Prol	
	DIST. 3	20				5-22-	-90	
	 	20		; ; ; ; ;	I here on this actual supervi correct belief.	by certify that s plat was plo surveys mad ison, and that to the best	CERTIFICATION the well location shown sited from field notes of the by me or under my the same is true and of my knowledge and	
	i I			1	Date S	Surveyed May 1	16, 1990	
10 (14) 50 (14)					Signat Profes Gary Centifi 7016	ure & Seal of sisonal with the sisonal w	D. VANN MEXICO 016	
0 330 660 990	1320 1650 1980	2310 2640 20	000 1500	1000 500	0	PROFESS	TIONAL LAND	



HUGHES 181 16 820' F/NL 1100′ F/EL SEC. 20, T29N, RBW, NMPM

POINT: 172 miles - Montrose, Co. POINT: 29 miles - Aztec, nm

CEMENT POINT: 33 miles -Farmington, MM

