

Revised - sec. 797

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

91 MAY -2

SE 078049

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

16. If Indian Allotment or Tribe Name

915 FARMINGTON, N.M.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC. %B. J. Bale

3. Address and Telephone No.

3817 NW Expressway, Oklahoma City, OK 73112 (405) 948-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1970' fnl & 410' fel NE/4 Sec. 28-29N-8W

7. If Unit or CA, Agreement Designation

8. Well Name and No.

HUGHES "A"

9. API Well No.

16

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other New Well Spud Report
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached For all Secti on 13 Information

RECEIVED

MAY 17 1991

OIL CON. DIV.,
DIST. 3

ACCEPTED FOR RECORD

MAY 16 1991

FARMINGTON RESOURCE AREA

BY 8-2-91

14. I hereby certify that the foregoing is true and correct

Signed

Barbara J. Bale

Title

Regulatory Affairs

Sr. Administrative Asst.

Date

4-30-91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side

NMCOB

NEW MEXICO SUNDRY NOTICE

HUGHES A-16

SPUD @ 1830 HRS; 3/25/91

RIG RELEASED @ 2300 HRS; 3/31/91

225 SX (258 FT³) CLASS G + 3% CaCl₂
+ 1/4 LB/SK CELLO FLAKE

CEMENT TO SURFACE: YES ☒ NO ☐
ESTIMATED TOC: SURFACE

PRESSURE TEST: 1000 PSI FOR 5 MIN.
W/ 0 PSI BLEED-OFF

7 JTS. 8-5/8, 24 PPF, K-55, ST&C @ 212 FT.

TOTCO SURVEYS:

DEPTH ANGLE

SEE
ATTACHED

2nd. STAGE

LEAD w/ 460 SX (1012 FT³) CLASS 'G' /LITE POZ (65/35)
+ 10% GEL + 10% SALT + 6-1/4 LB/SK GILSONITE
+ 1/4 LS/SK CELLO FLAKE + 1/4 LB/SK ANTIFOAM

TAIL W/ 60 SX (69 FT³) CLASS 'G' + 1/4 LB/SK CELLO FLAKE

CEMENT TO SURFACE: YES ☒ NO ☐
ESTIMATED TOC: SURFACE

DV TOOL @ 2238 FT.

1st. STAGE

LEAD w/ 85 SX (187 FT³) CLASS 'G' /LITE POZ (65/35)
+ 10% GEL + 10% SALT + 6-1/4 LB/SK GILSONITE
+ 1/4 LS/SK CELLO FLAKE + 1/4 LB/SK ANTIFOAM

TAIL W/ 85 SX (98 FT³) CLASS 'G' + 1/4 LB/SK CELLO FLAKE

CEMENT TO SURFACE: YES ☒ NO ☐
ESTIMATED TOC: 2238

PRESSURE TEST: 2500 PSI FOR 30 MIN.
W/ No PSI BLEED-OFF

FLOAT COLLAR @ 3170 FT.

SHOE @ 3218 FT.

76 JTS. 5-1/5", 15.5 PPF, K-55, LT&C

DATE: 4/1/91

CC: P. BOWSER
B. BALE
E. BIELAMOWICZ
D. GRIFFIN

COMPANY GOALCO
WELL NAME & NO. 1115885 A-16

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COMPANY Leandro
WELL NAME & NO. Hushers H-16

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