

District I - (505) 393-6161  
P. O. Box 1980  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505 -  
(505) 827-7131

Form C-140  
Originated 11/1/95

Submit Original  
Plus 2 Copies  
to appropriate  
District Office

APPLICATION FOR  
QUALIFICATION OF WELL WORKOVER PROJECT  
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Conoco Inc. OGRID #: 005073

Address: 10 Desta Drive, Suite 100W, Midland, Tx 79705-4500

Contact Party: Ray Rosato Phone: (915) 686-6116

II. Name of Well: Hughes A #16 API #: 30-045-23330

Location of Well: Unit Letter H, 1970 Feet from the North line and 410 feet from the West line.  
Section 28, Township 29N, Range 3W, NMPM, San Juan County

III. Date Workover Procedures Commenced: 3/14/97

Date Workover Procedures were Completed: 3/26/97

IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.  
See attached sundry

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.  
See attached for production decline and projection

VI. Pool(s) on which Production Projection is based:

Fruitland Coal

VII. AFFIDAVIT:

State of Texas )  
County of Midland ) ss.

RECEIVED  
MAR 24 1998  
OIL CON. DIV.  
DIST. 3

Tammy Kirchens, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

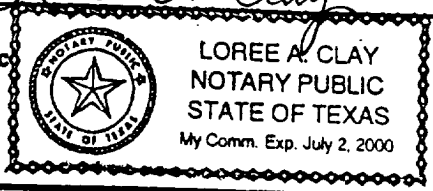
Tammy Kirchens  
(Name)

Staff Gas Assistant  
(Title)

SUBSCRIBED AND SWORN TO before me this 4<sup>th</sup> day of March 1998

Loree A. Clay

Notary Public



My Commission expires: July 2, 2000

**FOR OIL CONSERVATION DIVISION USE ONLY:**

**VIII. CERTIFICATION OF APPROVAL:**

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 3/26, 1998

[Signature]

District Supervisor, District 3  
Oil Conservation Division

Date: 4/8/98

**IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.**

DATE: \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

RECEIVED  
BLM

5. LEASE DESIGNATION AND SERIAL NO  
SF078049

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to deepen or reentry to a well or to repropose a well.  
Use 'APPLICATION FOR PERMIT-' for such proposals

6. IF INDIAN ALLOTTEE OR TRIBE NAME  
48

SUBMIT IN TRIPLICATE 070 FARMINGTON, NM

7. UNIT OR CA. AGREEMENT DESIGNATION

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER

8. WELL NAME AND NO.  
Hughes A #16

2. NAME OF OPERATOR  
CONOCO INC.

9. API WELL NO.  
30-045-28330

3. ADDRESS AND TELEPHONE NO.  
10 DESTA DR., SUITE 100W, MIDLAND, TX 79705-4500 (915)686-5424

10. FIELD AND POOL, OR EXPLORATORY AREA  
BASIN FRUITLAND COAL GAS

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)  
1970' FNL AND 410' FWL, SEC. 28, T29N, R08W, UNIT LTR 'H'

11. COUNTY OR PARISH, STATE  
SAN JUAN, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: CLEAN OUT/CHANGE TUBING <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  
  
3-14-97 MIRU. RIH & TAG FILL @ 3135'. POOH W. 2 3/8" TBG. FRAC W. 500GALS 15% HCL STARTED PUMPING @ 52BPM @ 1700PSI. WELL SCREENED OUT 3/4# SAND HIT FORMATION; 11,000# SAND 20-40 SAND IN FORMATION. FLOWED BACK 80 BBL SLICKWATER AND SAND. TRIED TO PUMP IN AGAIN TO 3000#. RIH & TAG FILL @ 2924'. CIRCULATED W. H2O AND COF TO 3165'. SWAB & RECOVERED 54BBL. RIH & TAGGED 20' FILL. SWABBED & RECOVERED 22BBL. RIH & TAG FILL @ 3120'. SWABBED & RECOVERED 21BBL. SET GAS COMPRESSORS TO CLEAN OUT. TAGGED FILL 40' ABOVE PBTD; SET ON BOTTOM AND CO W. GAS COMPRESSORS FOR 4 HOURS. RIH & TAG FILL 40' ABOVE PBTD. SET ON BOTTOM AND CIRCULATED, W. HOURLY H2O SWEEP. RIH & TAG FILL 40' ABOVE PBTD. CIRCULATED FILL TO PBTD. RIH & TAG FILL @ 3140', 25' ABOVE PBTD. CLEAN OUT TO PBTD W. GAS. RIH & TAG FILL @ 3145', 20' ABOVE PBTD. CLEANED TO PBTD AND LANDED 97 JTS TBG @ 3018'. NDBOP; NUWH.  
  
3-26-97 RDMO.

COPY

14. I hereby certify that the foregoing is true and correct

SIGNED Debra Bemenderfer

DEBRA BEMENDERFER

TITLE AGENT FOR CONOCO INC.

DATE 1-28-97

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
Conditions of approval, if any:

TITLE \_\_\_\_\_

ACCEPTED FOR RECORD

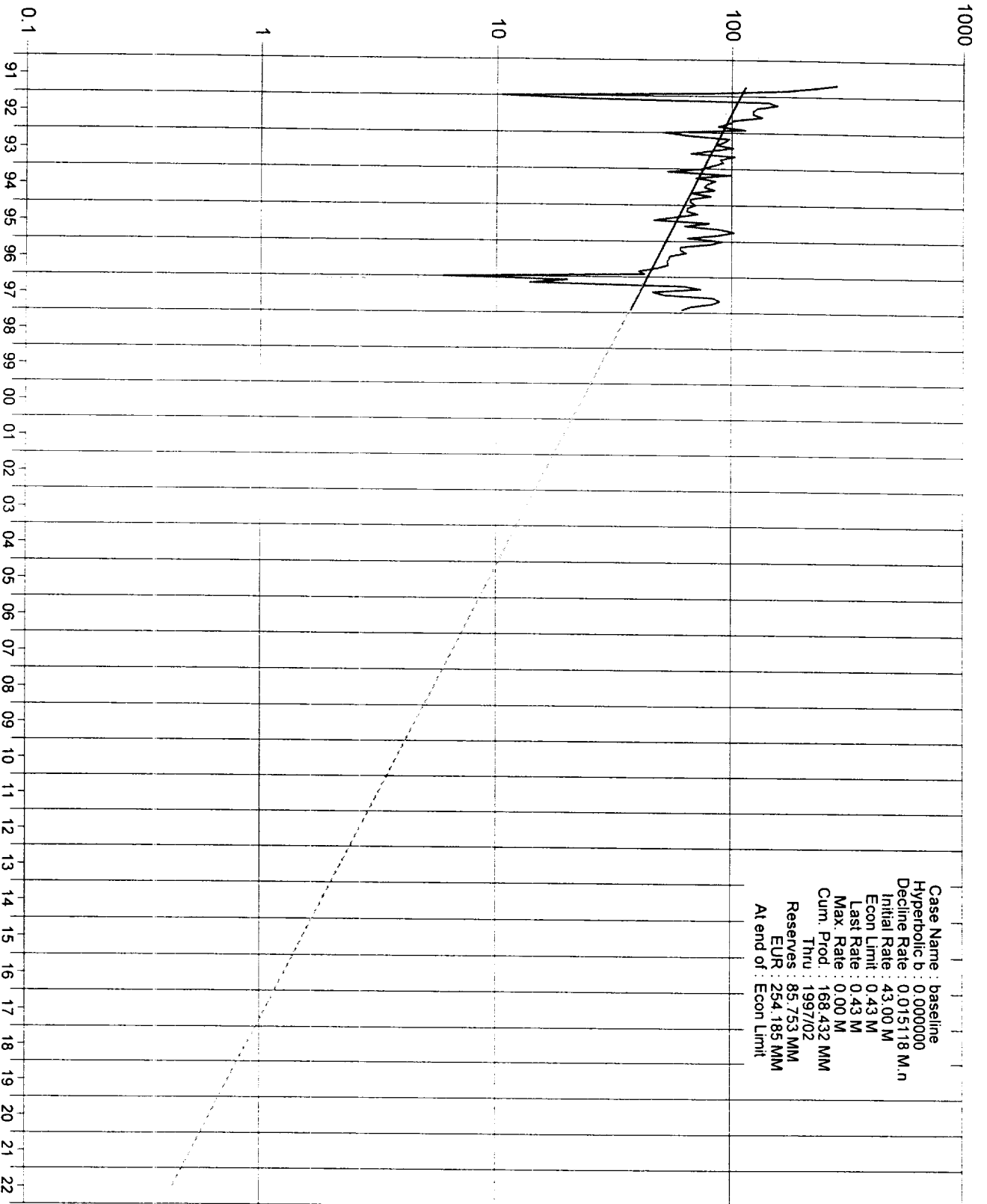
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APR 23 1997

# HUGHES A 16

FRLD

## Gas Rate (CD) ( M )



End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
Schedule: # 1							
1997/ 3	42.36	42.53	1.32	169.8	84.4	#	1
1997/ 4	41.72	42.08	1.26	171.0	83.2	#	1
1997/ 5	41.10	41.36	1.28	172.3	81.9	#	1
1997/ 6	40.48	40.83	1.22	173.5	80.7	#	1
1997/ 7	39.87	40.13	1.24	174.8	79.4	#	1
1997/ 8	39.27	39.57	1.23	176.0	78.2	#	1
1997/ 9	38.58	39.02	1.17	177.2	77.0	#	1
1997/10	38.10	38.35	1.19	178.4	75.8	#	1
1997/11	37.53	37.86	1.14	179.5	74.7	#	1
1997/12	36.97	37.21	1.15	180.6	73.5	#	1
1998/ 1	36.41	36.69	1.14	181.8	72.4	#	1
1998/ 2	35.87	36.26	1.02	182.8	71.4	#	1
1998/ 3	35.33	35.47	1.10	183.9	70.3	#	1
1998/ 4	34.80	35.10	1.05	184.9	69.2	#	1
1998/ 5	34.28	34.50	1.07	186.0	68.2	#	1
1998/ 6	33.76	34.06	1.02	187.0	67.1	#	1
1998/ 7	33.26	33.47	1.04	188.1	66.1	#	1
1998/ 8	32.76	33.01	1.02	189.1	65.1	#	1
1998/ 9	32.27	32.55	0.98	190.1	64.1	#	1
1998/10	31.78	31.99	0.99	191.1	63.1	#	1
1998/11	31.30	31.58	0.95	192.0	62.2	#	1
1998/12	30.83	31.04	0.96	193.0	61.2	#	1
1999/ 1	30.37	30.60	0.95	193.9	60.3	#	1
1999/ 2	29.91	30.25	0.85	194.8	59.4	#	1
1999/ 3	29.47	29.59	0.92	195.7	58.5	#	1
1999/ 4	29.02	29.28	0.88	196.6	57.6	#	1
1999/ 5	28.59	28.78	0.89	197.5	56.7	#	1
1999/ 6	28.16	28.41	0.85	198.3	55.9	#	1
1999/ 7	27.74	27.92	0.87	199.2	55.0	#	1
1999/ 8	27.32	27.53	0.85	200.0	54.2	#	1
1999/ 9	26.91	27.15	0.81	200.8	53.3	#	1
1999/10	26.51	26.68	0.83	201.7	52.5	#	1
1999/11	26.11	26.34	0.79	202.5	51.7	#	1
1999/12	25.72	25.89	0.80	203.3	50.9	#	1
2000/ 1	25.33	25.53	0.79	204.1	50.1	#	1
2000/ 2	24.95	25.20	0.73	204.8	49.4	#	1
2000/ 3	24.58	24.71	0.77	205.6	48.6	#	1
2000/ 4	24.21	24.42	0.73	206.3	47.9	#	1
2000/ 5	23.85	24.00	0.74	207.0	47.2	#	1
2000/ 6	23.49	23.69	0.71	207.7	46.4	#	1
2000/ 7	23.14	23.29	0.72	208.5	45.7	#	1
2000/ 8	22.79	22.96	0.71	209.2	45.0	#	1
2000/ 9	22.45	22.64	0.68	209.9	44.3	#	1
2000/10	22.11	22.25	0.69	210.5	43.6	#	1
2000/11	21.78	21.97	0.66	211.2	43.0	#	1
2000/12	21.45	21.59	0.67	211.9	42.3	#	1
2001/ 1	21.13	21.29	0.66	212.5	41.7	#	1
2001/ 2	20.81	21.04	0.59	213.1	41.1	#	1
2001/ 3	20.50	20.58	0.64	213.8	40.4	#	1
2001/ 4	20.19	20.37	0.61	214.4	39.8	#	1

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2001/ 5	19.89	20.02	0.62	215.0	39.2	#	1
2001/ 6	19.59	19.76	0.59	215.6	38.6	#	1
2001/ 7	19.30	19.42	0.60	216.2	38.0	#	1
2001/ 8	19.01	19.15	0.59	216.8	37.4	#	1
2001/ 9	18.72	18.89	0.57	217.3	36.8	#	1
2001/10	18.44	18.56	0.58	217.9	36.3	#	1
2001/11	18.16	18.32	0.55	218.5	35.7	#	1
2001/12	17.89	18.01	0.56	219.0	35.2	#	1
2002/ 1	17.62	17.76	0.55	219.6	34.6	#	1
2002/ 2	17.36	17.55	0.49	220.1	34.1	#	1
2002/ 3	17.10	17.17	0.53	220.6	33.6	#	1
2002/ 4	16.84	16.99	0.51	221.1	33.1	#	1
2002/ 5	16.59	16.70	0.52	221.6	32.6	#	1
2002/ 6	16.34	16.48	0.49	222.1	32.1	#	1
2002/ 7	16.10	16.20	0.50	222.6	31.6	#	1
2002/ 8	15.85	15.97	0.50	223.1	31.1	#	1
2002/ 9	15.62	15.75	0.47	223.6	30.6	#	1
2002/10	15.38	15.48	0.48	224.1	30.1	#	1
2002/11	15.15	15.28	0.46	224.5	29.7	#	1
2002/12	14.92	15.02	0.47	225.0	29.2	#	1
2003/ 1	14.70	14.81	0.46	225.5	28.7	#	1
2003/ 2	14.48	14.64	0.41	225.9	28.3	#	1
2003/ 3	14.26	14.32	0.44	226.3	27.9	#	1
2003/ 4	14.05	14.17	0.43	226.7	27.5	#	1
2003/ 5	13.84	13.93	0.43	227.2	27.0	#	1
2003/ 6	13.63	13.75	0.41	227.6	26.6	#	1
2003/ 7	13.43	13.51	0.42	228.0	26.2	#	1
2003/ 8	13.22	13.32	0.41	228.4	25.8	#	1
2003/ 9	13.03	13.14	0.39	228.8	25.4	#	1
2003/10	12.83	12.91	0.40	229.2	25.0	#	1
2003/11	12.64	12.75	0.38	229.6	24.6	#	1
2003/12	12.45	12.53	0.39	230.0	24.2	#	1
2004/ 1	12.26	12.35	0.38	230.4	23.8	#	1
2004/ 2	12.08	12.20	0.35	230.7	23.5	#	1
2004/ 3	11.90	11.96	0.37	231.1	23.1	#	1
2004/ 4	11.72	11.82	0.35	231.4	22.7	#	1
2004/ 5	11.54	11.62	0.36	231.8	22.4	#	1
2004/ 6	11.37	11.47	0.34	232.1	22.0	#	1
2004/ 7	11.20	11.27	0.35	232.5	21.7	#	1
2004/ 8	11.03	11.11	0.34	232.8	21.3	#	1
2004/ 9	10.86	10.96	0.33	233.2	21.0	#	1
2004/10	10.70	10.77	0.33	233.5	20.7	#	1
2004/11	10.54	10.63	0.32	233.8	20.4	#	1
2004/12	10.38	10.45	0.32	234.1	20.0	#	1
2005/ 1	10.23	10.30	0.32	234.5	19.7	#	1
2005/ 2	10.07	10.18	0.29	234.7	19.4	#	1
2005/ 3	9.92	9.96	0.31	235.1	19.1	#	1
2005/ 4	9.77	9.86	0.30	235.4	18.8	#	1
2005/ 5	9.63	9.69	0.30	235.7	18.5	#	1
2005/ 6	9.48	9.56	0.29	235.9	18.2	#	1
2005/ 7	9.34	9.40	0.29	236.2	18.0	#	1

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2005/ 8	9.20	9.27	0.29	236.5	17.7	#	1
2005/ 9	9.06	9.14	0.27	236.8	17.4	#	1
2005/10	8.93	8.98	0.28	237.1	17.1	#	1
2005/11	8.79	8.87	0.27	237.3	16.8	#	1
2005/12	8.66	8.72	0.27	237.6	16.6	#	1
2006/ 1	8.53	8.59	0.27	237.9	16.3	#	1
2006/ 2	8.40	8.49	0.24	238.1	16.1	#	1
2006/ 3	8.28	8.31	0.26	238.4	15.8	#	1
2006/ 4	8.15	8.22	0.25	238.6	15.6	#	1
2006/ 5	8.03	8.08	0.25	238.9	15.3	#	1
2006/ 6	7.91	7.98	0.24	239.1	15.1	#	1
2006/ 7	7.79	7.84	0.24	239.3	14.8	#	1
2006/ 8	7.67	7.73	0.24	239.6	14.6	#	1
2006/ 9	7.56	7.62	0.23	239.8	14.4	#	1
2006/10	7.44	7.49	0.23	240.0	14.1	#	1
2006/11	7.33	7.40	0.22	240.3	13.9	#	1
2006/12	7.22	7.27	0.23	240.5	13.7	#	1
2007/ 1	7.11	7.17	0.22	240.7	13.5	#	1
2007/ 2	7.01	7.09	0.20	240.9	13.3	#	1
2007/ 3	6.90	6.93	0.21	241.1	13.1	#	1
2007/ 4	6.80	6.86	0.21	241.3	12.8	#	1
2007/ 5	6.70	6.74	0.21	241.5	12.6	#	1
2007/ 6	6.60	6.65	0.20	241.7	12.4	#	1
2007/ 7	6.50	6.54	0.20	241.9	12.2	#	1
2007/ 8	6.40	6.45	0.20	242.1	12.0	#	1
2007/ 9	6.30	6.36	0.19	242.3	11.8	#	1
2007/10	6.21	6.25	0.19	242.5	11.7	#	1
2007/11	6.12	6.17	0.19	242.7	11.5	#	1
2007/12	6.02	6.06	0.19	242.9	11.3	#	1
2008/ 1	5.93	5.98	0.19	243.1	11.1	#	1
2008/ 2	5.84	5.90	0.17	243.3	10.9	#	1
2008/ 3	5.76	5.79	0.18	243.4	10.7	#	1
2008/ 4	5.67	5.72	0.17	243.6	10.6	#	1
2008/ 5	5.59	5.62	0.17	243.8	10.4	#	1
2008/ 6	5.50	5.55	0.17	244.0	10.2	#	1
2008/ 7	5.42	5.45	0.17	244.1	10.1	#	1
2008/ 8	5.34	5.38	0.17	244.3	9.9	#	1
2008/ 9	5.26	5.30	0.16	244.4	9.7	#	1
2008/10	5.18	5.21	0.16	244.6	9.6	#	1
2008/11	5.10	5.15	0.15	244.8	9.4	#	1
2008/12	5.03	5.06	0.16	244.9	9.3	#	1
2009/ 1	4.95	4.99	0.15	245.1	9.1	#	1
2009/ 2	4.88	4.93	0.14	245.2	9.0	#	1
2009/ 3	4.80	4.82	0.15	245.4	8.8	#	1
2009/ 4	4.73	4.77	0.14	245.5	8.7	#	1
2009/ 5	4.66	4.69	0.15	245.7	8.5	#	1
2009/ 6	4.59	4.63	0.14	245.8	8.4	#	1
2009/ 7	4.52	4.55	0.14	245.9	8.3	#	1
2009/ 8	4.45	4.49	0.14	246.1	8.1	#	1
2009/ 9	4.39	4.42	0.13	246.2	8.0	#	1
2009/10	4.32	4.35	0.13	246.3	7.8	#	1

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2009/11	4.26	4.29	0.13	246.5	7.7	#	1
2009/12	4.19	4.22	0.13	246.6	7.6	#	1
2010/ 1	4.13	4.16	0.13	246.7	7.5	#	1
2010/ 2	4.07	4.11	0.12	246.8	7.3	#	1
2010/ 3	4.01	4.02	0.12	247.0	7.2	#	1
2010/ 4	3.95	3.98	0.12	247.1	7.1	#	1
2010/ 5	3.89	3.91	0.12	247.2	7.0	#	1
2010/ 6	3.83	3.86	0.12	247.3	6.9	#	1
2010/ 7	3.77	3.79	0.12	247.4	6.7	#	1
2010/ 8	3.71	3.74	0.12	247.6	6.6	#	1
2010/ 9	3.66	3.69	0.11	247.7	6.5	#	1
2010/10	3.50	3.63	0.11	247.8	6.4	#	1
2010/11	3.55	3.58	0.11	247.9	6.3	#	1
2010/12	3.50	3.52	0.11	248.0	6.2	#	1
2011/ 1	3.44	3.47	0.11	248.1	6.1	#	1
2011/ 2	3.39	3.43	0.10	248.2	6.0	#	1
2011/ 3	3.34	3.35	0.10	248.3	5.9	#	1
2011/ 4	3.29	3.32	0.10	248.4	5.8	#	1
2011/ 5	3.24	3.26	0.10	248.5	5.7	#	1
2011/ 6	3.19	3.22	0.10	248.6	5.6	#	1
2011/ 7	3.14	3.17	0.10	248.7	5.5	#	1
2011/ 8	3.10	3.12	0.10	248.8	5.4	#	1
2011/ 9	3.05	3.08	0.09	248.9	5.3	#	1
2011/10	3.01	3.02	0.09	249.0	5.2	#	1
2011/11	2.96	2.99	0.09	249.1	5.1	#	1
2011/12	2.92	2.93	0.09	249.2	5.0	#	1
2012/ 1	2.87	2.89	0.09	249.3	4.9	#	1
2012/ 2	2.83	2.86	0.08	249.3	4.8	#	1
2012/ 3	2.79	2.80	0.09	249.4	4.8	#	1
2012/ 4	2.74	2.77	0.08	249.5	4.7	#	1
2012/ 5	2.70	2.72	0.08	249.6	4.6	#	1
2012/ 6	2.66	2.69	0.08	249.7	4.5	#	1
2012/ 7	2.62	2.64	0.08	249.8	4.4	#	1
2012/ 8	2.58	2.60	0.08	249.8	4.4	#	1
2012/ 9	2.54	2.57	0.08	249.9	4.3	#	1
2012/10	2.51	2.52	0.08	250.0	4.2	#	1
2012/11	2.47	2.49	0.07	250.1	4.1	#	1
2012/12	2.43	2.45	0.08	250.1	4.0	#	1
2013/ 1	2.40	2.41	0.07	250.2	4.0	#	1
2013/ 2	2.36	2.39	0.07	250.3	3.9	#	1
2013/ 3	2.32	2.33	0.07	250.4	3.8	#	1
2013/ 4	2.29	2.31	0.07	250.4	3.8	#	1
2013/ 5	2.26	2.27	0.07	250.5	3.7	#	1
2013/ 6	2.22	2.24	0.07	250.6	3.6	#	1
2013/ 7	2.19	2.20	0.07	250.6	3.6	#	1
2013/ 8	2.16	2.17	0.07	250.7	3.5	#	1
2013/ 9	2.12	2.14	0.06	250.8	3.4	#	1
2013/10	2.09	2.10	0.07	250.8	3.4	#	1
2013/11	2.06	2.08	0.06	250.9	3.3	#	1
2013/12	2.03	2.04	0.06	251.0	3.2	#	1
2014/ 1	2.00	2.01	0.06	251.0	3.2	#	1



End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2014/ 2	1.97	1.99	0.06	251.1	3.1	#	1
2014/ 3	1.94	1.95	0.06	251.1	3.1	#	1
2014/ 4	1.91	1.93	0.06	251.2	3.0	#	1
2014/ 5	1.88	1.89	0.06	251.2	2.9	#	1
2014/ 6	1.85	1.87	0.06	251.3	2.9	#	1
2014/ 7	1.82	1.84	0.06	251.4	2.8	#	1
2014/ 8	1.80	1.81	0.06	251.4	2.8	#	1
2014/ 9	1.77	1.79	0.05	251.5	2.7	#	1
2014/10	1.74	1.76	0.05	251.5	2.7	#	1
2014/11	1.72	1.73	0.05	251.6	2.6	#	1
2014/12	1.69	1.70	0.05	251.6	2.6	#	1
2015/ 1	1.67	1.68	0.05	251.7	2.5	#	1
2015/ 2	1.64	1.66	0.05	251.7	2.5	#	1
2015/ 3	1.62	1.62	0.05	251.8	2.4	#	1
2015/ 4	1.59	1.61	0.05	251.8	2.4	#	1
2015/ 5	1.57	1.58	0.05	251.9	2.3	#	1
2015/ 6	1.55	1.56	0.05	251.9	2.3	#	1
2015/ 7	1.52	1.53	0.05	252.0	2.2	#	1
2015/ 8	1.50	1.51	0.05	252.0	2.2	#	1
2015/ 9	1.48	1.49	0.04	252.1	2.1	#	1
2015/10	1.45	1.46	0.05	252.1	2.1	#	1
2015/11	1.43	1.45	0.04	252.1	2.0	#	1
2015/12	1.41	1.42	0.04	252.2	2.0	#	1
2016/ 1	1.39	1.40	0.04	252.2	1.9	#	1
2016/ 2	1.37	1.38	0.04	252.3	1.9	#	1
2016/ 3	1.35	1.36	0.04	252.3	1.9	#	1
2016/ 4	1.33	1.34	0.04	252.4	1.8	#	1
2016/ 5	1.31	1.32	0.04	252.4	1.8	#	1
2016/ 6	1.29	1.30	0.04	252.4	1.7	#	1
2016/ 7	1.27	1.28	0.04	252.5	1.7	#	1
2016/ 8	1.25	1.26	0.04	252.5	1.7	#	1
2016/ 9	1.23	1.24	0.04	252.6	1.6	#	1
2016/10	1.21	1.22	0.04	252.6	1.6	#	1
2016/11	1.20	1.21	0.04	252.6	1.6	#	1
2016/12	1.18	1.18	0.04	252.7	1.5	#	1
2017/ 1	1.16	1.17	0.04	252.7	1.5	#	1
2017/ 2	1.14	1.15	0.03	252.7	1.5	#	1
2017/ 3	1.12	1.13	0.04	252.8	1.4	#	1
2017/ 4	1.11	1.12	0.03	252.8	1.4	#	1
2017/ 5	1.09	1.10	0.03	252.8	1.3	#	1
2017/ 6	1.08	1.08	0.03	252.9	1.3	#	1
2017/ 7	1.06	1.07	0.03	252.9	1.3	#	1
2017/ 8	1.04	1.05	0.03	252.9	1.3	#	1
2017/ 9	1.03	1.04	0.03	253.0	1.2	#	1
2017/10	1.01	1.02	0.03	253.0	1.2	#	1
2017/11	1.00	1.01	0.03	253.0	1.2	#	1
2017/12	0.98	0.99	0.03	253.1	1.1	#	1
2018/ 1	0.97	0.97	0.03	253.1	1.1	#	1
2018/ 2	0.95	0.96	0.03	253.1	1.1	#	1
2018/ 3	0.94	0.94	0.03	253.1	1.0	#	1
2018/ 4	0.92	0.93	0.03	253.2	1.0	#	1

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2018/ 5	0.91	0.92	0.03	253.2	1.0	#	1
2018/ 6	0.90	0.90	0.03	253.2	1.0	#	1
2018/ 7	0.88	0.89	0.03	253.3	0.9	#	1
2018/ 8	0.87	0.88	0.03	253.3	0.9	#	1
2018/ 9	0.86	0.86	0.03	253.3	0.9	#	1
2018/10	0.84	0.85	0.03	253.3	0.9	#	1
2018/11	0.83	0.84	0.03	253.4	0.8	#	1
2018/12	0.82	0.82	0.03	253.4	0.8	#	1
2019/ 1	0.81	0.81	0.03	253.4	0.8	#	1
2019/ 2	0.79	0.80	0.02	253.4	0.8	#	1
2019/ 3	0.78	0.79	0.02	253.5	0.7	#	1
2019/ 4	0.77	0.78	0.02	253.5	0.7	#	1
2019/ 5	0.76	0.76	0.02	253.5	0.7	#	1
2019/ 6	0.75	0.75	0.02	253.5	0.7	#	1
2019/ 7	0.74	0.74	0.02	253.5	0.6	#	1
2019/ 8	0.73	0.73	0.02	253.6	0.6	#	1
2019/ 9	0.71	0.72	0.02	253.6	0.6	#	1
2019/10	0.70	0.71	0.02	253.6	0.6	#	1
2019/11	0.69	0.70	0.02	253.6	0.5	#	1
2019/12	0.68	0.69	0.02	253.7	0.5	#	1
2020/ 1	0.67	0.68	0.02	253.7	0.5	#	1
2020/ 2	0.66	0.67	0.02	253.7	0.5	#	1
2020/ 3	0.65	0.66	0.02	253.7	0.5	#	1
2020/ 4	0.64	0.65	0.02	253.7	0.4	#	1
2020/ 5	0.63	0.64	0.02	253.8	0.4	#	1
2020/ 6	0.62	0.63	0.02	253.8	0.4	#	1
2020/ 7	0.61	0.62	0.02	253.8	0.4	#	1
2020/ 8	0.61	0.61	0.02	253.8	0.4	#	1
2020/ 9	0.60	0.60	0.02	253.8	0.4	#	1
2020/10	0.59	0.59	0.02	253.9	0.3	#	1
2020/11	0.58	0.58	0.02	253.9	0.3	#	1
2020/12	0.57	0.57	0.02	253.9	0.3	#	1
2021/ 1	0.56	0.57	0.02	253.9	0.3	#	1
2021/ 2	0.55	0.56	0.02	253.9	0.3	#	1
2021/ 3	0.54	0.55	0.02	253.9	0.2	#	1
2021/ 4	0.54	0.54	0.02	254.0	0.2	#	1
2021/ 5	0.53	0.53	0.02	254.0	0.2	#	1
2021/ 6	0.52	0.52	0.02	254.0	0.2	#	1
2021/ 7	0.51	0.52	0.02	254.0	0.2	#	1
2021/ 8	0.50	0.51	0.02	254.0	0.2	#	1
2021/ 9	0.50	0.50	0.02	254.0	0.2	#	1
2021/10	0.49	0.49	0.02	254.0	0.1	#	1
2021/11	0.48	0.49	0.01	254.1	0.1	#	1
2021/12	0.48	0.48	0.01	254.1	0.1	#	1
2022/ 1	0.47	0.47	0.01	254.1	0.1	#	1
2022/ 2	0.46	0.47	0.01	254.1	0.1	#	1
2022/ 3	0.45	0.46	0.01	254.1	0.1	#	1
2022/ 4	0.45	0.45	0.01	254.1	0.1	#	1
2022/ 5	0.44	0.44	0.01	254.1	0.0	#	1
2022/ 6	0.43	0.44	0.01	254.2	0.0	#	1
2022/ 7	0.43	0.43	0.01	254.2	0.0	#	1