

BUREAU OF LAND MANAGEMENT

SF 078596-A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR McKenzie Methane Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1911 Main Ave., #255, Durango, Colorado 81301		8. FARM OR LEASE NAME Vandewart A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 845' FNL, 2370' FEL		9. WELL NO. #16	
14. PERMIT NO. APT 30-045-28411		10. FIELD AND POOL, OR WILDCAT Basin ET Coal	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6338' GR		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec13-T29N-R8W	
		12. COUNTY OR PARISH San Juan	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling Report</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED

RECEIVED

OCT 11 1991

BLM CON. DIV.
DIST. 3

019 FARMINGTON, N.M.

91 SEP 25 AM 10:19

RECEIVED
BLM

18. I hereby certify that the foregoing is true and correct

SIGNED Rf Sagle / CD TITLE Operations Manager DATE 9-24-91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE OCT 10 1991

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

McKENZIE METHANE CORPORATION
DAILY DRILLING REPORT
Durango Office

9-18-91 Vandewart A #16
Sec13-T29N-R8W, San Juan Co., NM
AART: WOC DEPTH: 266'
DAILY: MIRU 4 Corners Drilling Rig #7. Drilled mouse & rat hole. Spud well @ 3:30 PM 9-17-91. Drl 266' of 12-1/4 hole. TOH w/drlg assembly. Ran 6 jts 8-5/8, K55, 24# SIC surf csg. set @ 258.69 KB. RU Cementer's Inc. & cmt surf csg w/ 250 sx Class B w/ 2% CaCl. PD & holding @ 9:15 PM 9-17-91. WOC until 6:00 AM 9-18-91. Circ 14 bbl cmt.
MUD: spud Surveys: 90' - 1/2, 244' - 1.

9-19-91 Vandewart A #16
Sec13-T29N-R8W, San Juan Co., NM
AART: Drlg DEPTH: 2221'
DAILY: PT BOP manifold, & csg to 600 PSI (no leaks). Drlg out under surf. Drl from 266-2221'. Taking 500' surveys w/ gel sweeps every 250'. Drlg samples are shale & sand.
MUD: fresh H2O. Surveys: 495' - 1-3/4, 774' -1-1/4, 992' -1-1/2, 1499' -1-3/4, 1999' -1-1/2.

9-20-91 Vandewart A #16
Sec13-T29N-R8W, San Juan Co., NM
AART: TIH w/ bit #3. DEPTH: 3086'
DAILY: Drlg 1955'-3086', circ hole clean. TOOH w/ bit #2. TIH w/ bit #3. Projected TD 3135'.
MUD: fresh H2O. Surveys: 2505' -1-1/2.

9-21-91 Vandewart A #16
Sec13-T29N-R8W, San Juan Co., NM
AART: WOC DEPTH: 3135'
DAILY: Drilled 3086'-3135'. TD reached @ 9:30 AM 9-20-91. Short tripped 10 stands. Circ 1 hr. TOH. RU Schlumberger & ran openhole logs. RD. TIH. Circ 1 hr, LDDP & DC. RU PTI & ran 75 jts 4-1/2, 10.5 J55 LT & C prod csg. set @ 3129.51 KB w/ flat collar @ 3087.20 KB. RU Western Co. & cmt w/ 425 sx Lite, 6% gel & 1/4#/sx cellophane for the lead system & 150sx 50/50 POZ, 2% gel & 1/4#/sx cellophane for tail. Preceded by 20 bbls mud flush. PD & holding @ 1:00AM 9-21-91. RR @ 3:00PM 9-21-91. Circ 7 bbl cmt.
MW: 9.1 Vis: 52 Surveys: 3095' -3/4.