

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

3. NAME OF OPERATOR

McKenzie Methane Corporation

4. ADDRESS OF OPERATOR

1911 Main Ave., #255, Durango, Colorado 81301

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 845 FNL, 2370 FEL

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

30-045-28411

DATE ISSUED

11-13-90

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUNDED

9-17-91

16. DATE T.D. REACHED

9-20-91

17. DATE COMPL. (Ready to prod.)

12-12-91

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

6338 GR

19. ELEV. CASINGHEAD

6340

20. TOTAL DEPTH, MD & TVD

3130'

21. PLUG. BACK T.D., MD & TVD

3085'

22. IS WELL PRODUCING?

ROTARY TOOLS

All

CABLE TOOLS

None

23. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, N.A. (MD AND TVD)*

FT Coal: 2804-3056

24. TYPE ELECTRIC AND OTHER LOGS RUN

GR/SP/Caliper, Density/Microlog

OIL CON. DIV. I
DIST. 3

25. WAS WELL CORRED

No

26. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24 #	259'	12 1/4	250 sx B (295 cu ft)	
4 1/2	10.5 #	3130'	7-7/8	425 sx Lite + 150 sx 50/50 (964 cu ft)	

27. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	2960'	N/A

28. PERFORATION RECORD (Interval, size and number)

4", 4 SPF - 2804-07, 2880-87, 2895-99,
2915-19, 2964-69, 2974-84, 2988-3016, 3036-
44, 3052-56.

29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2804-3056	149,000 gals + 195,000# SD

30. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
WOPL		FLOWING					
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS/OIL RATIO
1/21/92	24	.500	→		389	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
69 Psia	69 Psia	→		389	0		

31. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

TEST WITNESSED BY

Steve Layne

32. LIST OF ATTACHMENTS

Fruitland Coal Test data

33. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Operations Manager

DATE 1-28-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
FARMINGTON RESOURCE AREA

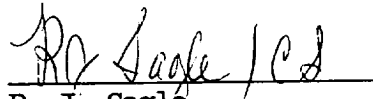
7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	2030	
				Kirtland	2210	
				Fruitland	2804	
				Pictured Cliffs	N/A	

MCKENZIE METHANE CORPORATION
VANDEWART A #16
FRUITLAND COAL TEST DATA

Test Date: 1/21/92
SITP/SICP: 320 Psig
Final FTP/FCP: 69 Psia
Flow Rate: 389 MCFD, 0 BHPD
Stabilized rate after 24 hours.
Measured through .500" orifice.
No separator was used since no fluids were
present.


R. J. Sagle
Operations Manager