

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator McKenzie Methane Corporation	Well API No. 30-045-28411
Address 1911 Main Ave., #255, Durango, Colorado 81301	
Reason(s) for Filing (Check proper box) ☒ New Well ☐ Recompletion ☐ Change in Operator ☐ Other (Please explain)	
Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Vandewart A	Well No. 16	Pool Name, including Formation Basin FT Coal	Kind of Lease State ☒ Federal ☐ or Fee	Lease No. SE-078596-A
Location Unit Letter B : 845 Feet from the N Line and 2370 Feet from the E Line Section 13 Township 29 N Range 8 W , NMPM , San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas	P.O. Box 4990, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
					No	ASAP

If this production is commingling with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reiv	Diff Reiv
		X	X					
Date Spudded 9-17-91	Date Compl. Ready to Prod. 12-12-91		Total Depth 3130'		P.B.T.D. 3085'			
Elevations (DF, RKB, RT, GR, etc.) 6338 GR	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 2804'		Tubing Depth 2960			
Perforations 2804-3056					Depth Casing Shoe 3130			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE 12 1/4 7-7/8	CASING & TUBING SIZE 8-5/8, 24# 4 1/2, 10.5# 2 3/8	DEPTH SET 259 3130 2960	SACKS CEMENT 250 425 + 150
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V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	01932

GAS WELL

Actual Prod. Test - MCF/D 389 MCFD	Length of Test 24 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) 2" prover	Tubing Pressure (Shut-In) 320 psig	Casing Pressure (Shut-In) 320 psig	Choke Size .500

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature **R.J. Sagle** Operations Manager
Printed Name
Title
303/385-4654
Date **1-28-92** Telephone No.

OIL CONSERVATION DIVISION

Date Approved **FEB 05 1992**

By **Original Signed by FRANK T. CHAVEZ**

Title **SUPERVISOR DISTRICT # 3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1101

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-101 must be filed for each pool in multiply completed wells.