

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Budget Bureau No. 1001-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078046

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hughes 29 L

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Basin ET Coal

11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA

Sec29-T29N-R8W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other

TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP EN ☐

DEEP BACK ☐

DIFF. REPAIR ☐

Other

NAME OF OPERATOR

McKenzie Methane Corporation

ADDRESS OF OPERATOR

LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
1911 Main Ave., Suite 255, Durango, Colorado 81301

At surface

1465' FSL, 1065' FWL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

30-045-28427

11-15-90

DATE RECEIVED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (OF, RKB, RT, OR, ETC.)*

19. ELEV. CASINGHEAD

1-20-90

11-27-90

6-6-91

6420 GR

6422

TOTAL DEPTH, MD & TVD

3020

21. PLUG, BACK T.D., MD & TVD

2975

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOL

CABLE TOOLS

All

PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM.

RECEIVED
AUG 08 1991

26. WAS DIRECTIONAL SURVEY MADE

No

Fruitland Coal: 2753-2927

TYPE ELECTRIC AND OTHER LOGS RUN

GR/SP/CAL-Density/Microlog

OIL CON. DIV

27. WAS WELL CORRED

No

CASING RECORD (Report casing size in well)

CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5/8	24	269	12-1/4	236 cu ft-circ.cmt	
	11.6	3020	7-7/8	1010 cu ft. "	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	2882	

EXPLANATION RECORD (Interval, size and number)

.40" holes: 4 SPF: 2753-59, 2798-2803, 2835-38, 2842-68, 2908-27.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH, INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2753-2927	117,000 gals + 153,000# SD

PRODUCTION

FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
NOPL		Flowing					SI	
DATE TESTED	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
11-91	24	.500	→	0	264	0		
TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
48 Psig	48 Psig	→		264	0			

CONTINUTION OF GAS (Solid, used for fuel, vented, etc.)

To Be Sold

TEST WITNESSED BY

Steve Layne

NO OF ATTACHMENTS

Fruitland Coal Test Data

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE

Operations Manager

DATE

7-11-91 SMN

*(See Instructions and Spaces for Additional Data on Reverse Side)

U.S. M. & G. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the U.S. Government a false statement.

GEOLOGIC MARKERS	
38.	
NAME	TRUE
TOP	

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo	1914	
				Kirtland	2090	
				Fruitland	2753	
				Pictured Cliffs	2936	