

DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF 078046	
2. NAME OF OPERATOR McKenzie Methane Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1911 Main Ave., #255, Durango, Colorado 81301		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1465' FSL, 1065' FWL		8. FARM OR LEASE NAME Hughes 29 L	
14. PERMIT NO. API 30-045-28427		9. WELL NO. #1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6420' GL		10. FIELD AND POOL, OR WILDCAT Basin FT Coal	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec29-T29N-R8W	
		12. COUNTY OR PARISH San Juan	13. STATE NM

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Completion Report

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

SEE ATTACHED

RECEIVED

JUN 25 1991

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

*R. J. Sayle*

TITLE Operations Manager

DATE 6-10-91

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 21 1991

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

MCKENZIE METHANE CORPORATION  
DAILY COMPLETION REPORT  
Durango Office

- 6-4-91      Hughes 29 L #1 (NEW WELL COMPLETION)  
              Sec29-T29N-R8W, San Juan Co., NM  
              PBID: N/A            TD: 3020'  
              AART: Log, perf, frac.  
              DAILY: MIRU Triple P Well Service. NDWH & NU 5000# BOP.  
              Tally, PU & TIH w/ tbg & bit. Tag PBID & TOOH. SDON.
- 6-5-91      Hughes 29 L #1  
              Sec29-T29N-R8W, San Juan Co., NM  
              PBID: 2975'            TD: 3020'  
              AART: TIH w/ tbg.  
              DAILY: Run GR/CCL/CBL from PBID to 2500'. PT csg to  
              4000#. Perf coals w/ 3-1/8" csg gun 4 SPF as follows:  
              2753-59, 2798-2803, 2835-38, 2842-68, 2908-27'. Frac  
              down csg w/ 117,000 gals 70Q N2 foam & 153,000# 40/70 &  
              12/20 sand. Treated @ 60 BPM & 2600#. Max pressure =  
              2800#. Flush to top perf & SD. ISIP = 1320#. 5 minute  
              ISIP = 1164#. Shut well in for 1 hr. & flow to pit  
              through 1/2" tapped bullplug. SDON.
- 6-6-91      Hughes 29 L #1  
              Sec29-T29N-R8W, San Juan Co., NM  
              PBID: 2975'            TD: 3020'  
              AART: FWICU  
              DAILY: Kill well. TIH w/ 2-3/8" tbg & tag sand @ 2930'.  
              C/O to PBID w/ N2 foam. Pull up & land tbg @ 2882'.  
              NDBOP. NUWH. Kick well around w/ N2 & leave flowing to  
              pit to clean up. RDMOSU. **FINAL REPORT.**