

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator McKenzie Methane Corporation	Well API No. 30-045-28427
Address 1911 Main Ave., Suite 255, Durango, Colorado 81301	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hughes 29 L	Well No. 1	Pool Name, including Formation Basin FT Coal	Kind of Lease State ☒ Federal ☐ Fee	Lease No. SF-078046
Location Unit Letter L : 1465 Feet From the S Line and 1065 Feet From the W Line Section 29 Township 29N Range 8W NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas	P.O. Box 4990, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
					No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 11-20-90	Date Compl. Ready to Prod. 6-6-91		Total Depth 3020		P.B.T.D. 2975			
Elevations (DF, RKB, RT, GR, etc.) 6420 GR	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 2753		Tubing Depth 2882			
Perforations 2753-59, 2798-2803, 2835-38, 2842-68, 2908-27.					Depth Casing Shoe 3020			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4	8-5/8, 24#	269	200
7-7/8	4-1/2, 11.6#	3020	450 + 150
N/A	2-3/8, 4.7#	2882	None

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 264	Length of Test 24 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) 2" prover	Tubing Pressure (Shut-in) 800 Psig	Casing Pressure (Shut-in) 800 Psig	Choke Size .500

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

Date Approved AUG 8 1991



LTR



Job separation sheet

Submit 5 Copies
Appropriate District Office
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C 104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Quintana Petroleum Services, Inc.	Well API No. 30-045-28427
Address P. O. Box 3331, Houston, Tx. 77253	
Reason(s) for Filing (Check proper box; ☐ Other (Please explain))	
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Operator ☒	Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator McKenzie Methane Corp., 1911 Main, #255, Durango, Colo. 81301	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hughes 29 L	Well No. 1	Pool Name, Including Formation Basin FT Coal	Kind of Lease State (Federal) or Fee	Lease No. SF-078046
Location				
Unit Letter L	: 1465	Feet From The S	Line and 1065	Feet From The W
Section 29	Township 29N	Range 8W	NMPM, San Juan County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas	P. O. Box 4990, Farmington, NM. 87401	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? When?	
	NO	

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X						
Date Spudded 11-20-90	Date Compl. Ready to Prod. 6-6-91	Total Depth 3020	P.B.T.D. 2975					
Elevations (DE, RKB, RT, GR, etc.) 6420 GR	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 2753	Tubing Depth 2882					
Perforations 2753-59, 2793-2803, 2835-38, 2842-68, 2908-27.	Depth Casing Shoe							

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4	8-5/8, 24#	269	200
7-7/8	4-1/2, 11.6#	3020	450 + 150
N/A	2-3/8, 4.7#	2882	None

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
			OCT 1 4 1993

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Thomas L. Smith

OIL CONSERVATION DIVISION

Date Approved OCT 14 1993

Rv