

(November 1983)
(Formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1001-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. REVEN. ☐ Other _____

3. NAME OF OPERATOR

McKenzie Methane Corporation

4. ADDRESS OF OPERATOR

1911 Main Ave., Suite 255, Durango, Colorado 81301

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1415' FNL, 1580' FEL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

30-045-28439

DATE ISSUED

11/21/90

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE BEGGUN

12-5-90

16. DATE T.D. REACHED

12-10-90

17. DATE COMPL. (Ready to prod.)

6-10-91

18. ELEVATIONS (OF, RKB, RT, OR, ETC.)*

6760 GR

19. ELEV. CASINGHEAD

6762

20. TOTAL DEPTH, MD & TVD

3410

21. PLUG BACK T.D., MD & TVD

3366

22. INTERVALS UNOILED BY

ROTARY TOOL

CABLE TOOL

23. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, RATE (MD AND TVD)*

All

26. WAS DIRECTIONAL SURVEY MADE

No

24. TYPE ELECTRIC AND OTHER LOGS RUN

Fruitland Coal: 3181-3340

OIL CON. DIV.

GR/SP/CAL-Density/Microlog

DIST. 3

27. WAS WELL CORRED

No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
8-5/8	24	255	12-1/4	236 cu ft-circ cmt	
4 1/2	11.6	3410	7-7/8	1130 cu ft- TOC @475'	
				by survey	

30. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	3298	

31. PERFORATION RECORD (Interval, size and number)

.40" holes: 4 SPF: 3181-89, 3259-68,
3273-82, 3316-32, 3336-40.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3181-3340	107,000 gals + 147,000# Sd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
WOPL		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
6-17-91	24	.75	→	0	375	0		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	GRAVITY-API (CORR.)		
30 Psig	30 Psig	→		375	0			

34. INFORMATION OF GAS (Sold, used for fuel, vented, etc.)

To Be Sold

35. LIST OF ATTACHMENTS

Fruitland Coal Test Data

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE: Operations Manager

ACCEPTED FOR RECORD
AUG 01 1991
FARMINGTON RESOURCE AREA

Stake Layne

DATE 7-11-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION				GEOLOGIC MARKERS		
	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	2328	
				Kirtland	2502	
				Fruitland	3084	

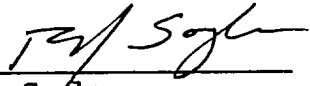
MCKENZIE METHANE CORPORATION
HUGHES 27 G #4
FRUITLAND COAL TEST DATA

Test Date: 6/17/91

STTP/SICP: 560/560 Psig (7 days)

Final FTP/FCP: 30/30 Psig (24 hours)

Flow Rate: 375 MCFD, 0 BWP, 0 BOPD
Stabilized rate after 24 hours.
Measured through 2" prover with .75 orifice.
No separator was used since no fluid was
produced.



R. J. Sagle
Operations Manager