Form 3160-3 (November 1983) (formerly 9-331C)

(Other instructions on reverse side) UNITED STATES

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT SF-078049 6. IF INDIAN, ALLOTTER OR TRIBE NAME DEEPEN. OR PLUG BACK APPLICATION FOR PERMIT TO DRILL 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DEEPEN [PLUG BACK DRILL 🗵 b. TYPE OF WELL Coalbed Methrans S. FARM OR LEASE NAME AETT WELL X 2. HAME OF OPERATOR Hughes 27 9. WELL NO. McKenzie Methane Corporation 3. ADDRESS OF OPERATOR #5 1'911 Main Ave., #255, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) 10. FIELD AND POOL, OR WILDCAT, Basin Fruitland (At surface 11. SEC., T., E., M., OR BLE. 1515' FSL, 965' FWL Same At proposed prod. sone Sec 27-T29N-R8W 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 12. COUNTY OR PARTOR | 13. STATE 10 Miles SE of Blanco. NMSan Juan NMNO. OF ACRES ASSIGNED 16. NO. OF ACRES IN LEASE 15. DISTANCE PROM PROPUSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) TO THIS WELL W/ 320 9651 1920 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 250' 3055 Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.)
This action is subject to technical and 22. APPROX. DATE WORK WILL START* procedural review pursuant to 43 CFR 3165.3 6422 GR 28nd appeal pursuant to 43 CFH 3165.4. PROPOSED CASH 10 - 31 - 90DRILLING OPERATIONS AUTHORIZED ARE PROPOSED CASING AND CEMENTING PROGRAM SUBJECT TO COMPLIANCE WITH ATTACHED WEIGHT PER FOOT SETTING DEPTH SIZE OF HOLE SIZE OF CASING REQUIREMENTS" SX (236 cu ft) 8-5/8 12 - 1/424 <u>250</u> 7-7/8 4 - 1/2(964)10.5 3<u>055</u>



IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. Operations Manager 10-16-90 SIGNED (This space for Federal or State office use) PERMIT NO. _ APPROVAL DATE APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY : NMOCD

*See Instructions On Reverse Side

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

DISTRICT III

WELL LOCATION AND ACREAGE DEDICATION PLAT

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McKenzie Methane Corporation			Hughes 27 L		5	
it Letter Section	n Townshi	P	Range		County	
L	27	29 North	8 West	NMPM	Sa	n Juan
ual Footage Location of	Well:					
_		V	nd 965	feet from	the Wes	t line
	om the South Producing Formation		Pool	100 tions		Dedicated Acreage:
aund level Elev.	_		Basin Fr	111		W/2 320 Acres
6422	FEUITLAND	COBL	Basin Fr	TIME		VIZ 30 Acres
2. If more than of the control of th	one lease is dedicated to the lease of different own tre-pooling, etc.?	ne well, outline each ership is dedicated to If answer is "yes"	pencil or hachure marks on the and identify the ownership the other well, have the interest of type of consolidation have actually been consolidated.	ersof (both as to work)	lidated by com	
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No allowable wi	ll be assigned to the well	until all interests bar	ve been consolidated (by comm	nunitization, unitizatio	n, torced-poolis	ng, or otherwise)
or until a non-sta	undard unit, eliminating sa	ich interest, has beet	approved by the Division.			
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