

DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)  
BUREAU OF LAND MANAGEMENT

Expires August 31, 1983  
5. LEASE DESIGNATION AND SERIAL NO.

SF 078046

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

McKenzie Methane Corporation

3. ADDRESS OF OPERATOR

1911 Main #255, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1150' FSL, 850' FWL

14. PERMIT NO.

API 30-045-28451

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

6490 GL

8. FARM OR LEASE NAME

Hughes 19 N

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

Basin FT Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec19-T29N-R8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Completion Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHED

RECEIVED  
JUN 25 1991  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

RJ Sage / CS

TITLE

Operations Manager

DATE

6-10-91

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUN 21 1991

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side  
NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**McKENZIE METHANE CORPORATION**  
**DAILY COMPLETION REPORT**  
**Durango Office**

5-31-91      Hughes 19N #2 (NEW WELL COMPLETION)  
              Sec19-T29N-R8W, San Juan Co., NM  
              PBID: N/A                      TD: 3115'  
              AART: SDFW  
              DAILY: MIRU Triple P Well Service. NDWH & NU 5000# BOP.  
              Tally, PU & RIH w/ bit & tbq. Tag PBID & TOOH. SDFW.

6-3-91      Hughes 19N #2  
              Sec19-T29N-R8W, San Juan Co., NM  
              PBID: 3070'                    TD: 3112'  
              AART: RIH w/ tbq.  
              DAILY: Run GR/CCL/CBL from PBID to 2700'. PT csg to  
              4000#. Perf coals w/ 3-1/8" csg gun, 4 SPF as follows:  
              2820-34, 2917-21, 2925-53, 3000-3018. Frac well down  
              csg w/ 70,000 gals 70Q N2 foam & 67,400# 40/70 & 12/20  
              sand. Treated @ 50 BPM @ 2400#. Well screened out @  
              start of 3# stage. Max pressure = 4000#. Flow well back  
              to pit through 1/2" tapped bullplug. SDON.

6-4-91      Hughes 19N #2  
              Sec19-T29N-R8W, San Juan Co., NM  
              PBID: 3070'                    TD: 3112'  
              AART: FWTCU  
              DAILY: Kill well. TIH w/ 2-3/8" tbq open-ended. Tag  
              sand @ 3030'. C/O to PBID w/ N2. Pull up & land tbq @  
              2968'. NDBOP & NUWH. Kick well around w/ N2 & leave  
              flowing to pit to clean up. RDMOSU. **FINAL REPORT.**