

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. SF 078416 A	
2. NAME OF OPERATOR McKenzie Methane Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1911 Main #255, Durango, Colorado 81301		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1075' FNL, 1420' FEL		8. FARM OR LEASE NAME Hardie 25 B	
14. PERMIT NO. API 30-045-28492		9. WELL NO. #8	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6723 GL		10. FIELD AND POOL, OR WILDCAT Basin FT Coal	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec25-T29N-R8W	
		12. COUNTY OR PARISH San Juan	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) <u>Drilling Report</u> ☒	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED.

RECEIVED
MAY 02 1991
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED R. J. Sage / CD TITLE Operations Manager DATE 4-17-91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
APR 29 1991

FARMINGTON RESOURCE AREA
BY _____

*See Instructions on Reverse Side

MCKENZIE METHANE CORPORATION
DAILY DRILLING REPORT
Durango Office

4-9-91 Hardie 25 B #8
NE/4 Sec25-T29N-R8W, San Juan Co., NM
AART: Running surf csg. DEPTH: 277'
DAILY: MIRU 4 States Drilling. Drill mouse & rat hole.
Spud 12-1/4" hole @ 7:30 PM 4-8-91. Drill to 277'. Circ
& cond hole. TOO H for surf csg. MUD: spud mud.
SURVEYS: 137' - 1-1/4, 277' - 1-1/4.

4-10-91 Hardie 25 B #8
NE/4 Sec25-T29N-R8W, San Juan Co., NM
AART: Drlg DEPTH: 792'
DAILY: R/U & run 6 jts (258'), 8-5/8", 24#, J55 csg set
@ 270' KB. Cmt w/ 200 sx class B, 2% CaCl (236 cu ft).
PD @ 9:30 AM 4-9-91. Circ 14 bbl cmt to surf. WOC 12 hrs
NU csg head & BOP. PT blinds, pipes, manifold, & csg to
1000# - OK. TIH w/ 7-7/8" bit & drill out cmt & openhole
to 792'. MUD: water SURVEYS: 509' - 1.

4-11-91 Hardie 25 B #8
NE/4 Sec25-T29N-R8W, San Juan Co., NM
AART: Drlg DEPTH: 2074'
DAILY: Drl to 1108' - lost circ. Regain circ, drill to
2074'. MUD: water SURVEYS: 1114' - 2-1/2,
1535' - 1-3/4, 2034' - 2.

4-12-91 Hardie 25 B #8
NE/4 Sec25-T29N-R8W, San Juan Co., NM
AART: Drlg DEPTH: 2880'
DAILY: Drill to 2880' w/ Benex & water.
MUD: Benex & water. SURVEYS: 2590' - 2-1/4.

MCKENZIE METHANE CORPORATION
DAILY DRILLING REPORT
Durango Office

4-13-91 Hardie 25 B #8
NE/4 Sec25-T29N-R8W, San Juan Co., NM
AART: TOO H for logs. DEPTH: 3450'
DAILY: TD well @ 2:00 AM 4-13-91. Short trip. Hole
tight. TIH & circ 1-1/2 hrs. TOO H for logs.
MW: 9.0 VIS: 70 SURVEYS: 3126' -2-1/4.

4-14-91 Hardie 25 B #8
NE/4 Sec25-T29N-R8W, San Juan Co., NM
AART: Waiting on Completion DEPTH: 3451'
DAILY: TOO H for logs. R/U Atlas. First log to bottom
9:00AM 4-13-91. Log openhole. TIH & circ for csg. TOO H
& IDDP & DC. R/U csg crew & run 82 jts 4-1/2", 10.5 &
11.6# K55 STC & LTC csg (3437') set @ 3449'. Float
collar @ 3409'. Circ for csg. R/U Dowell & pump 20 bbl
chemical wash. Cmt w/ 500 sx (920 cu ft) 65/35 POZ,
6% gel, 1/4#/sx cellophane flakes + 150 sx (186 cu ft)
50/50 POZ, 2% gel, 1/4#/sx cellophane flakes. PD @ at
10:30 PM 4-13-91. Circ 15 bbl cmt. Bump plug to 1500#.
Check float - OK. Set slips. NDBOP. Cut off csg. RR @
12:30 AM 4-14-91. MUD: N/A SURVEYS: 3420' -1-1/2.