

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL:		OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____	
2. TYPE OF COMPLETION:		NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ FILL BACK ☐ REFR. REFR. ☐ Other _____	
3. NAME OF OPERATOR McKenzie Methane Corporation			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 1911 Main Ave., Suite 255, Durango, Colorado 81301 At top prod. interval reported below Same At total depth Same			
14. PERMIT NO.		DATE ISSUED	
30-045-28492		12-20-90	
15. DATE APPLIED		16. DATE T.D. REACHED	
4-8-91		4-13-91	
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DP, RKB, RT, OR, ETC.)	
6-14-91		6723 GR	
19. ELEV. CASINGHEAD		20. ELEV. CASINGHEAD	
6725		6725	
21. TOTAL DEPTH, MD & TVD		22. IF MULTIPLE COMPL.,	
3451		3404	
23. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, (MD AND TVD)		24. IF MULTIPLE COMPL.,	
Fruitland Coal: 3161-3377		AUG 08 1991	
25. PERMITS AND OTHER LOGS RUN		26. PERMITS AND OTHER LOGS RUN	
GR/SP/CAL-Density/Microlog		OIL CON. DIV.	
27. WAS WELL CORRED		28. WAS WELL CORRED	
No		No	
CASING RECORD (Report all casings set in well)			
CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLES SIZE
8-5/8	24	270	12-1/4
4 1/2	10.5 & 11.6	3449	7-7/8
CEMENTING RECORD		AMOUNT FULLED	
236 cu ft circ cmt			
1106 cu ft "			
LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*
TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8	3339		
PERFORATION RECORD (Interval, size and number)			
.40" holes: 4 SPF: 3161-69, 3276-79, 3282-3308, 3312-15, 3318-30, 3339-43, 3371-77.			
ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3161-3377		102,000 gals + 155,000# Sd	
PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
WOPL		Flowing	
WELL STATUS (Producing or shut-in)		SI	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD
6-19-91	24	.75	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
35 Psig	35 Psig		0
GAS—MCF.		WATER—BBL.	
435		0	
OIL—BBL.		GAS—MCF.	
0		435	
WATER—BBL.		OIL—BBL.	
0		0	
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
To Be Sold			
LIST OF ATTACHMENTS			
Fruitland Coal Test Data			
I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.			
SIGNED	TITLE		
[Signature]	Operations Manager		
DATE			
7-11-91			

* (See Instructions and Spaces for Additional Data on Reverse Side)

IOUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and

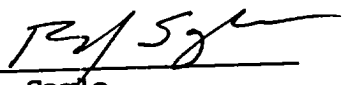
38.

GEOLOGIC MARKERS

TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
				MEAS. DEPTH	TRUE VERT. DEPTH
			Ojo	2420	
			Kirtland	2580	
			Fruitland	3097	
			Pictured Cliffs	3380	

MCKENZIE METHANE CORPORATION
HARDIE 25 B #8
FRUITLAND COAL TEST DATA

Test Date: 6/19/91
SITP/SICP: 940/940 Psig (7 days)
Final FTP/FCP: 35/35 Psig (24 hours)
Flow Rate: 435 MCFD, 0 BWPD, 0 BOPD
Stabilized rate after 24 hours.
Measured through 2" prover with .750 orifice.
No separator was used since no fluid was
produced.



R. J. Sagie
Operations Manager