









# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Farmington Resource Area  
1235 Laplata Highway  
Farmington, New Mexico 87401



IN REPLY REFER TO:

SF-078502 (WC)  
3162.3-1 (019)

SEP. 10 1991

Conoco Inc.  
3817 N.W. Expressway  
Oklahoma City, OK 73112

Gentlemen:

Enclosed is your Application for Permit to Drill (APD) well No. 15 Vandewart "A", NE/4 sec. 24, T. 29 N., R. 8 W., San Juan County, New Mexico, lease SF-078502. The subject APD is rescinded and returned due to drilling not being commenced within one year of the approval date.

You are required to request surface rehabilitation instructions from this office if construction activities occurred on the referenced drill site. If this office does not receive comment within 30 days, we will presume that no construction occurred and proceed accordingly. Later discovery that construction activities have in fact occurred, may result in assessment of liquidated damages.

Sincerely,

/s/ John L. Keller

John L. Keller  
Chief, Branch of Mineral Resources

Enclosure

cc:

~~\_\_\_\_\_ Division, 1000 Rio Brazos Rd., Aztec, NM 87410~~

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SEP 11 1991

OIL CON. DIV.  
DIST. 3

ABANDONED LOCATION

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

Coal Seam

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Amoco Production Company

ATTN: J. L. Hampton

3. ADDRESS OF OPERATOR

P. O. Box 800 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1030' FNL, 1040' FEL, NE/NE

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

10. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

1030'

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DE, RT, GR, etc.)

6956' GR

This action is subject to technical and  
procedural review pursuant to 43 CFR 3165.3  
and appeal pursuant to 43 CFR 3165.4.  
PROPOSED CASING AND CEMENTING PROGRAM

23.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	GENERAL REQUIREMENTS
12 1/4"	8 5/8"	24#	250'	250 cf (cement to surface)
7 7/8"	5 1/2"	17#	386' (TD)	1081 cf (cement to surface)

5. LEASE DESIGNATION AND SERIAL NO.

SF-078502

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Vandewart "A"

9. WELL NO.

#15

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal Gas

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

4 Sec, 24, T29N R8W

12. COUNTY OR PARISH

13. STATE

San Juan

NM

16. NO. OF ACRES IN LEASE

1,840.00

19. PROPOSED DEPTH

3861' TD

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

320 acres E/2

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START\*

As soon as permitted

ALL THIS OPERATIONS AUTHORIZED ARE

SUBJECT TO COMPLIANCE WITH ATTACHED

"GENERAL REQUIREMENTS"

Notice of Staking was submitted: 5/1/90

Lease Description:

T29N-R8W:

Sec. 11: All

Sec. 13: W/2, S/2NE/4, SE/4

Sec. 14: E/2

Sec. 24: E/2

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DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

J. L. Hampton

TITLE Sr. Staff Admin. Supv.

DATE

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NMOCD

JUN 13 1990  
AREA MANAGER

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any Department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

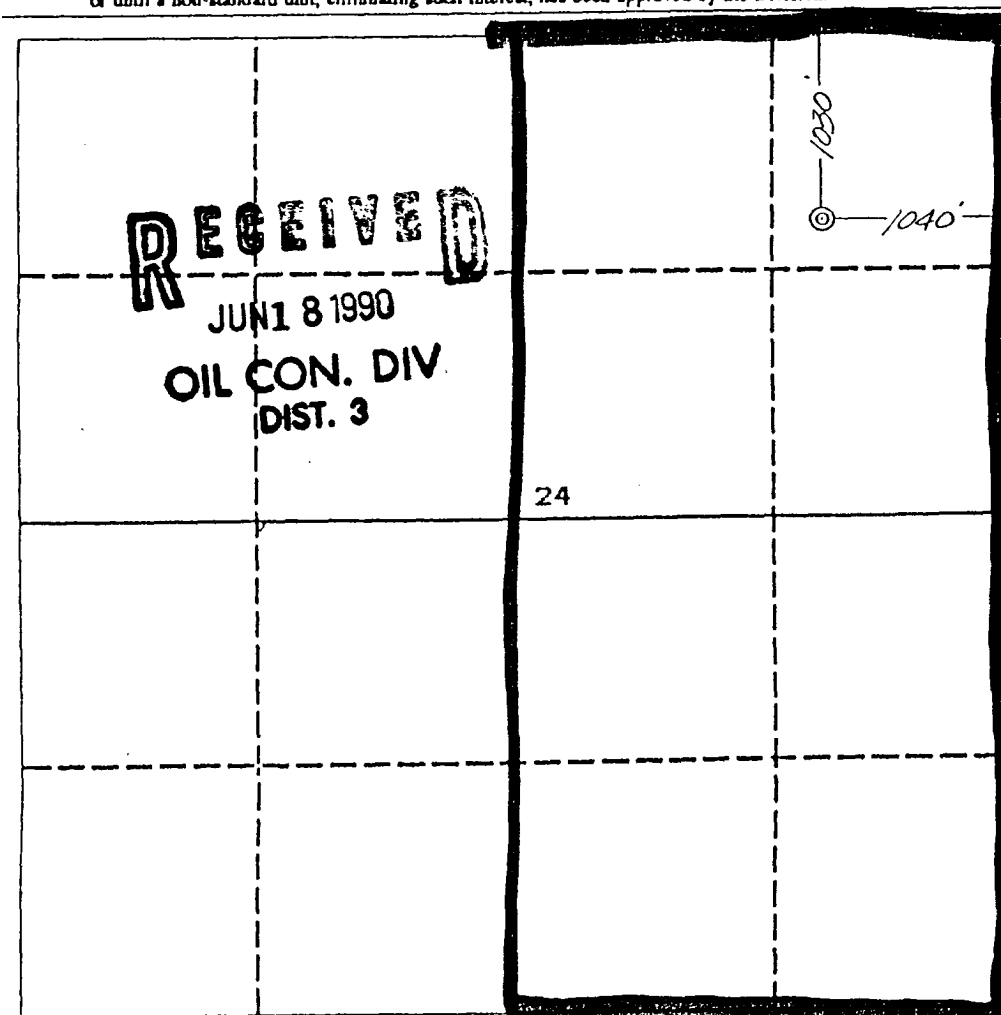
## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator <b>AMOCO PRODUCTION COMPANY</b>			Lease <b>VANDEWART /A/</b>		Well No. <b># 15</b>
Unit Letter <b>A</b>	Section <b>24</b>	Township <b>29 NORTH</b>	Range <b>8 WEST</b>	County <b>SAN JUAN</b>	

Actual Footage Location of Well: <b>1030</b> feet from the <b>NORTH</b> line and <b>1040</b> feet from the <b>EAST</b> line					
Ground level Elev. <b>6956</b>	Producing Formation <b>Fruitland Coal</b>	Pool <b>Basin Fruitland Coal Gas</b>		Dedicated Acreage: <b>E/2 320 Acres</b>	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_  
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature *SL Hampton*  
Printed Name **SL Hampton**  
Position **Sr Staff Admin Super**  
Company **Amoco Prod**  
Date **4-26-90**

### SURVEYOR CERTIFICATION

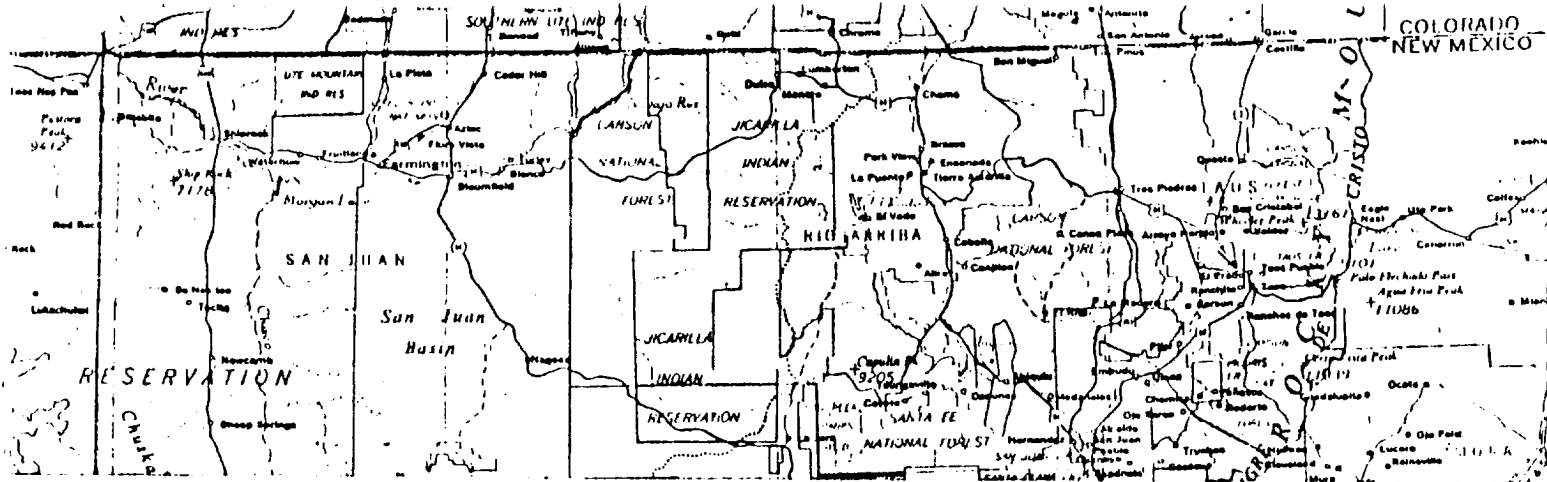
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**April 23, 1990**

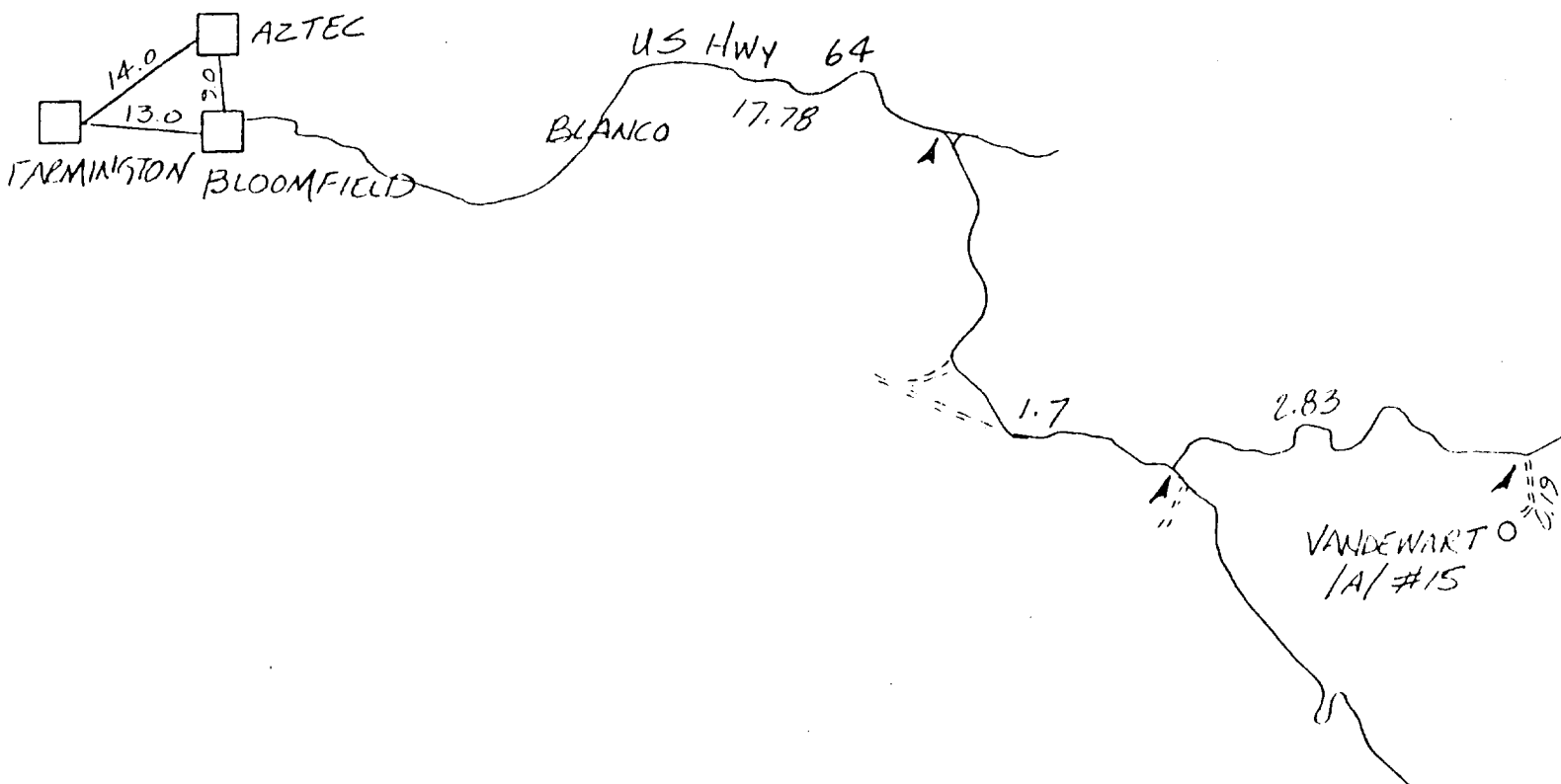
Signature & Seal of  
Professional Surveyor

**GARY D. VANN**  
**7016**  
GARY  
7016

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0



VANDEWART /A/ # 15  
 1030' F/NL 1040' F/EL  
 SEC. 24, T29N, RBW, NMPM  
 RAIL POINT: 174 miles - Montrose, Co.  
 MUD POINT: 31 miles - Aztec, NM  
 CEMENT POINT: 35 miles - Farmington, NM



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other Coal Seam

2. Name of Operator  
CONOCO INC. Attn: R. R. Heldenbrand

3. Address and Telephone No.  
3817 N.W. Expressway, Oklahoma City, OK 73112

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1030' FNL & 1040' FEL NE/NE Sec. 24-T29N-R8W

5. Lease Designation and Serial No.  
SF-078502

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
VANDEWART "A" #15

9. API Well No.  
30-045-27880

10. Field and Pool, or Exploratory Area  
Basin Fruitland Coal Gas

11. County or Parish, State  
San Juan Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Change of Operator

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective 6-27-90 Conoco Inc. became operator of the subject well. Operatorship transferred to Conoco Inc. from Amoco Production Company.

Please contact Greg Gazda (405) 948-3100 if you have any questions.

**RECEIVED**  
FEB 13 1991  
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DIST. 3

**ACCEPTED FOR RECORD**  
JAN 14 1991  
FEDERAL BUREAU OF LAND MANAGEMENT  
BY ELP

14. I hereby certify that the foregoing is true and correct

Signed

Ronald R. Heldenbrand

Title Manager-Regulatory Affairs

Date Nov. 1, 1990

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side