

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF-078502

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Vandewart A

9. WELL NO.

#15

10. FIELD AND POOL, OR WILDCAT

Basin FT Coal

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec24-T29N-R8W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

McKenzie Methane Corporation

3. ADDRESS OF OPERATOR

1911 Main Ave., #255, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1030' FNL, 1040' FEL

14. PERMIT NO.

30-045-28588

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6956' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED

RECEIVED
JAN 14 1992
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
91 JAN -8 AM 10:59
019 FARMINGTON, N.M.

18. I hereby certify that the foregoing is true and correct

SIGNED Hg Sagle / CS

TITLE Operations Manager

DATE 1-7-92

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE JAN 09 1992

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCD

FARMINGTON RESOURCE AREA

BY Sagle

McKENZIE METHANE CORPORATION
DAILY COMPLETION REPORT
Durango Office

12-13-91 Vandewart A #15 (NEW WELL COMPLETION)
 Sec24-T29N-R8W, San Juan Co., NM
 PBID: 3665' TD: 3710'
 AART: SDFW
 DAILY: MIRU Big A #5. N/U flange & BOP. Tally, PU &
 TIH w/ 3-7/8" bit & 2-3/8" tbg. Tag cmt @ 3615'. D/O
 to 3665'. PT csg & tbg head to 1500#. Roll hole w/
 fresh H2O. TOOH. SDFW.

12-16-91 Vandewart A #15
 Sec24-T29N-R8W, San Juan Co., NM
 PBID: 3656' TD: 3710'
 AART: Frac well.
 DAILY: N/U tree-saver & PT csg to 4000#. N/D tree-
 saver. R/U wireline. Run GR/CCL from PBID to 3350'.
 NOTE CORRECTED PBID. Perforate coals w/ 3-1/8" csg
 gun, 4 SPF as follows: 3418-26, 3536-56, 3558-78,
 3581-85, 3607-12, 3630-35. R/D wireline. SDON.

12-17-91 Vandewart A #15
 Sec24-T29N-R8W, San Juan Co., NM
 PBID: 3656' TD: 3170'
 AART: C/O sand.
 DAILY: N/U frac tree. R/U DS & frac well w/ 109,000
 gals 35# x-linked gel & 144,000# 40/70 & 12/20 sand.
 Treated @ 50 BPM @ 1500#. Max pressure = 1700#.
 Max sand conc. = 6 PPG. Flush to top perf & SD. ISIP =
 420. 15 min = 380. Frac gradient = .55 Psi/ft. N/D
 frac tree. Wait 2 hrs for gel to break. Flow well back
 to pit overnight.

12-18-91 Vandewart A #15
 Sec24-T29N-R8W, San Juan Co., NM
 PBID: 3656' TD: 3710'
 AART: Check well, move in swab unit if necessary.
 DAILY: Well on vacuum. TIH w/ 2-3/8" tbg w/ notched
 collar on bottom & SN 1 jt up. Tag sand @ 3654. C/O to
 PBID. PU & land tbg @ 3556' w/ SN @ 3526'. NDBOP & NU
 tbg head. RDMOSU.

-cont.-

12-20-91 Vandewart A #15 (NEW WELL COMPLETION)
Sec24-T29N-R8W, San Juan Co., NM
PBID: 3656' TD: 3710'
AART: Check well, swab.
DAILY: Well dead. F.L. @ surface. Make 10 swab runs.
Tbg pressure 0#. Csg on vacuum. Continue swabbing
recovering 100 bbls. F.L. @ 900'. SDON.

12-21-91 Vandewart A #15
Sec24-T29N-R8W, San Juan Co., NM
PBID: 3656' TD: 3710'
AART: SDFS
DAILY: Initial fluid level 800'. Tbg/csg pressure =
0#. Made 34 runs recovering 140 bbls fluid. Final
fluid level @ 1400'. Tbg/csg pressure = 0#.

12-23-91 Vandewart A #15
Sec24-T29N-R8W, San Juan Co., NM
PBID: 3656 TD: 3710
AART: Swab well.
DAILY: Csg pressure = 120#. Tbg pressure = 40#. Fluid
level @ 1100'. Made 30 runs recovering 130 bbl fluid.
Final fluid level @ 1800'. Final csg pressure = 200#.

12-24-91 Vandewart A #15
Sec24-T29N-R8W, San Juan Co., NM
PBID: 3656 TD: 3710
AART: Check well, swab.
DAILY: Tbg/csg pressure = 400#. Blow down tbg. Make 23
swab runs recovering 75 bbls. SI csg pressure = 510#.

12-26-91 Vandewart A #15
Sec24-T29N-R8W, San Juan Co., NM
PBID: 3656 TD: 3710
AART: Check well, flow to clean up.
DAILY: Tbg/csg pressure = 880#. Blow down tbg. Csg
dropped to 660#. Make 3 runs. Well kicked off & began
flowing @ 8:30 AM. Well flowing through 2" choke w/
520# FCP. RDMO swab. **FINAL REPORT.**