

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

3. NAME OF OPERATOR

McKenzie Methane Corporation

4. ADDRESS OF OPERATOR

1911 Main Ave., #255, Durango, Colorado 81301

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1030' FNL, 1040' FEL
At top prod. interval reported below same
At total depth same

14. PERMIT NO. 30-045-28588
DATE ISSUED 9-11-91

5. LEASE DESIGNATION AND SERIAL NO.

SF-078502

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Vandewart A

9. WELL NO.

#15

10. FIELD AND POOL, OR WILDCAT

Basin FT Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec24-T29N-R8W

12. COUNTY OR PARISH San Juan
13. STATE NM

15. DATE REFINED 9-21-91
16. DATE T.D. REACHED 9-25-91
17. DATE COMPL. (Ready to prod.) 12-26-91
18. ELEVATIONS (DP, RKB, RT, OR, ETC.)* 6956' GR
19. ELEV. CASINGHEAD 6958'

20. TOTAL DEPTH, MD & TVD 3710
21. PLUG, BACK T.D., MD & TVD 3656
22. INTERVALS UNMILED BY
23. INTERVALS UNMILED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
25. WAS DIRECTIONAL SURVEY MADE

FT Coal: 3418-3635

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/SP/Caliper, Density/Microlog

OIL CON. DIV.
DIST. 3

27. WAS WELL CORRED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
8-5/8	24 #	268	12 1/4	250 sx B (295 cu ft)	
4 1/2	11.6 #	3706	7-7/8	575 sx + 150 sx (1240 cu ft)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	3556'	N/A

30. PERFORATION RECORD (Interval, size and number)

31.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
.4", 4 SPF - 3418-26, 3536-56, 3558-78, 3581-85, 3607-12, 3630-35.	
	DEPTH INTERVAL (MD)
	3418-3635
	AMOUNT AND KIND OF MATERIAL USED
	109,000 gals + 144,000# SD

33. PRODUCTION

DATE FIRST PRODUCTION WOPL
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING
WELL STATUS (Producing or shut-in) ST

DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/22/92	24	.625	→		708	0	1:5
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL-GRAVITY API (CORR.)	
83 PSIA	83 PSIA	→		708	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY Steve Layne

35. LIST OF ATTACHMENTS

Fruitland Coal test Data

NMOCD

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Operations Manager DATE 1-28-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

McKENZIE METHANE CORPORATION
VANDEWART A #15
FRUITLAND COAL TEST DATA

Test Date: 1/22/92
STTP/SICP: 830 Psig
Final FTP/FCP: 83 Psia
Flow Rate: 708 MCFD, 0 BWP
Stabilized rate after 24 hours.
Measured through .625" orifice.
No separator was used since no fluids were
present.

RJ Sagle / CS
R. J. Sagle
Operations Manager