

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SE-078487

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Roelofs 10 B

9. WELL NO.

#11

10. FIELD AND POOL, OR WILDCAT

Basin FT Coal

11. SEC., T., R., N., ON BLOCK AND SURVEY OR AREA

Sec10-T29N-R8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

1. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ Other

2. NAME OF OPERATOR

McKenzie Methane Corporation

3. ADDRESS OF OPERATOR

1911 Main Ave., #255, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1065 FNL, 1765' FEL

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

30-045-28594

DATE ISSUED

9-16-91

15. DATE RECEIVED

9-26-91

16. DATE T.D. REACHED

9-29-91

17. DATE COMPL. (Ready to prod.)

1-2-92

18. ELEVATION (OF, RKB, RT, OR, ETC.)*

6296 GR

19. ELEV. CASINGHEAD

-6298'

20. TOTAL DEPTH, MD & TVD

3085'

21. PLUG BACK T.D., MD & TVD

3035'

22. IF MULTIPLE COMPLETIONS, LIST EACH

23. INTERV. DEPTH

ROTARY TOOL

All

CABLE TOOLS

None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME, MD AND TVD)*

FT Coal:

2840-3006

FEB 4 1992

25. FIVE ELECTRIC AND OTHER LOGS RUN

GR/SP/Caliper, Density/Microlog

OIL CON. DIV.

DIST. 3

26. WAS WELL CORDED

No

27. WAS WELL CORDED

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT TULLED
8-5/8	24 #	269'	12 1/4	250 sx B (295 cu ft)	
4 1/2	11.6 #	3078'	7-7/8	500 sx 65/35 + 150 sx	
				50/50 (1102 cu ft)	

28. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	2920	N/A

29. PERFORATION RECORD (Interval, size and number)

.4", 4 SPF - 2840-44, 2860-66, 2882-97,
2913-50, 2956-59, 2998-3000, 3004-06.

30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2840-3006	97,440 gals + 143,320 #

31. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
WOPL		flowing						
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—RBL.	GAS—MCF.	WATER—RBL.	GAS-OIL RATIO	
1/22/92	24	.375	→		87	0		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—RBL.	GAS—MCF.	WATER—RBL.	OIL GRAVITY-API (CORR.)		
28 Psia	28 Psia	→		87	0			

32. INFORMATION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

33. LINE OF ATTACHMENTS

Fruitland Coal test data

NMOCD

ACCEPTED FOR RECORD

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE Operations Manager

*(See Instructions and Spaces for Additional Data on Reverse Side)

MCKENZIE METHANE CORPORATION
ROELOFS 10 B #11
FRUITLAND COAL TEST DATA

Test Date: 1/22/92
SITP/SICP: 660 Psig (7 days)
Final FTP/FCP: 28 Psia
Flow Rate: 87 MCFD, 0 BWPD
Stabilized rate after 24 hours.
Measured through .375 orifice.
No separator was used since no fluids were
present.


R. J. Sagle
Operations Manager