

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM

FORM APPROVED
Budget Bureau No. 1004-0133
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF078596A
2. Name of Operator SG Interests I, Ltd.	6. If Indian, Allottee or Tribe Name -
3. Address and Telephone No. P. O. Box 421, Blanco, NM 87412-0421 (505) 325-5599	7. If Unit or CA, Agreement Designation -
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2120' FNL & 1300' FEL (Unit Letter G) Section 12, T29N, R8W	8. Well Name and No. Florance AB #4
	9. API Well No. 30-045-28079
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other
<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection	Production Casing (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Production Casing: TD @ 3172' on 9-30-92.

Hole Size: 7 7/8"

Casing: 75 Jts (3155') 5 5/1", 15.5#, J-55, Casing set @ 3166', Guide Shoe @ 3166', Float Collar @ 3128', Centralizers @ 3146', 3104', 3020', 2936', 2852', 2768', 2684', 2600', 2516', 2432', 2348', & 2264'.

Cement: 560 sx Pacesetter Lite w/690 gel (1.93 Yield/1081 cu ft) + 100 sx Class B w/1.090 CF-14 & 0.490 Thrifty Lite(1.19 Yield/119 cu ft). Top of cement will be determined upon completion when CBL is run (No cement circ to surface).

Bump Plug w/1000 psi.

Plug Down @ 9:15 PM on 10-01-92.

14. I hereby certify that the foregoing is true and correct

Signed Garry A. Baga Title Agent (915) 694-6107 Date 10/05/92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: NMOCD 001 0 4 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.